

-

JOIN THE JOURNEY TO NET ZERO

Power Generation Symposium Europe



....



This PowerPoint presentation is protected by copyright Rolls-Royce Solutions GmbH expressly reserves all rights to this presentation. Publication, duplication or disclosure to third parties – even in the form of excepts – are strictly forbidden unless expressly approved by the Management of Rolls-Royce Solutions GmbH Rolls-Royce Solutions GmbH furthermore reserves al rights, particularly in regard of the use, processing reproduction of content related to any intellectual property claims.

Hydrogen Ecosystem

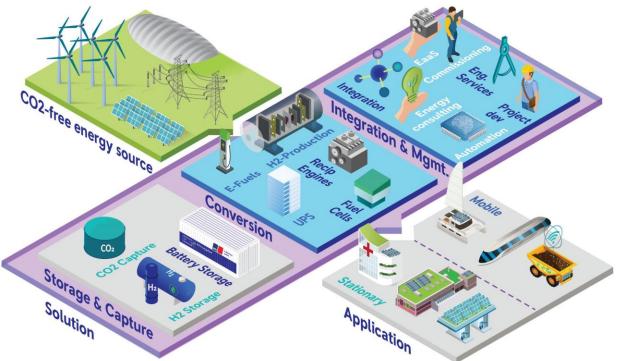
Armin Fürderer, Director Sustainable Customer Solutions

June 29th 2022





Our vision of the future energy value chain



"We see ourselves as the centerpiece in the **future energy value chain**, providing **zerocarbon solutions** as a **one-stop-shop** to our mobile & stationary customers"



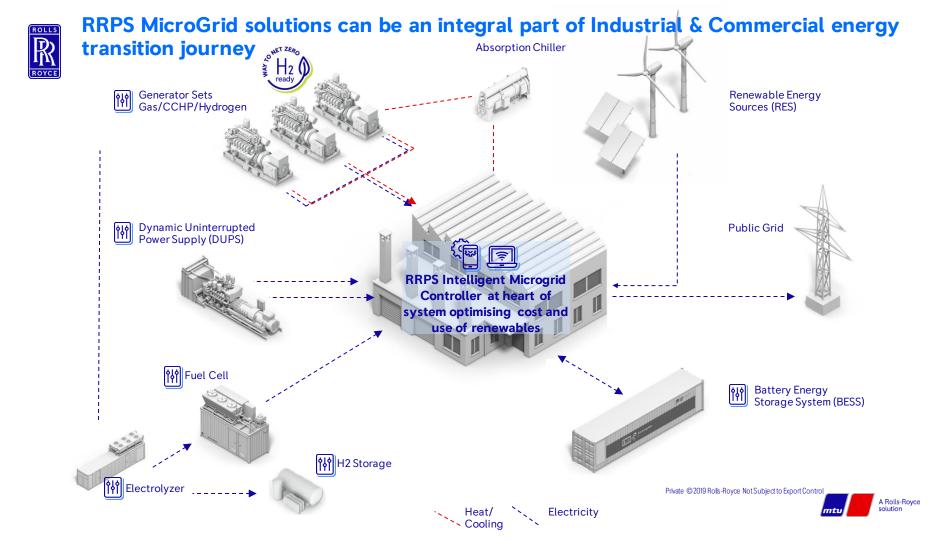


01

mtu Hydrogen Ecosystem



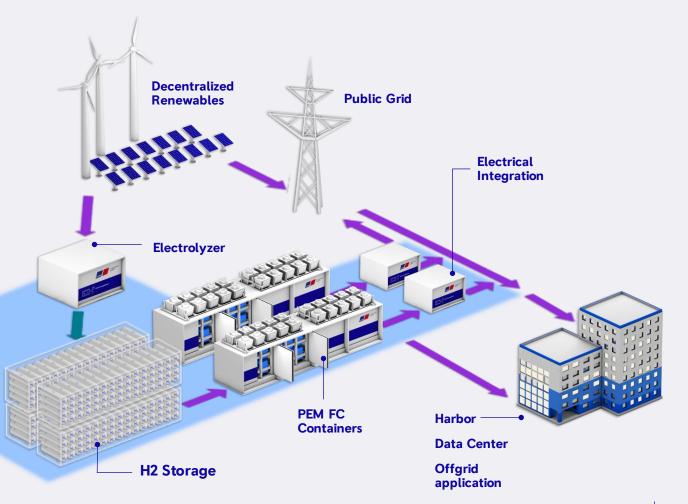
Private © 2020 Rolls-Royce Not Subject to Export Control



mtu hydrogen Ecosystem

Triple-use energy system to provide CARBON FREE uninterruptible backup power and grid services

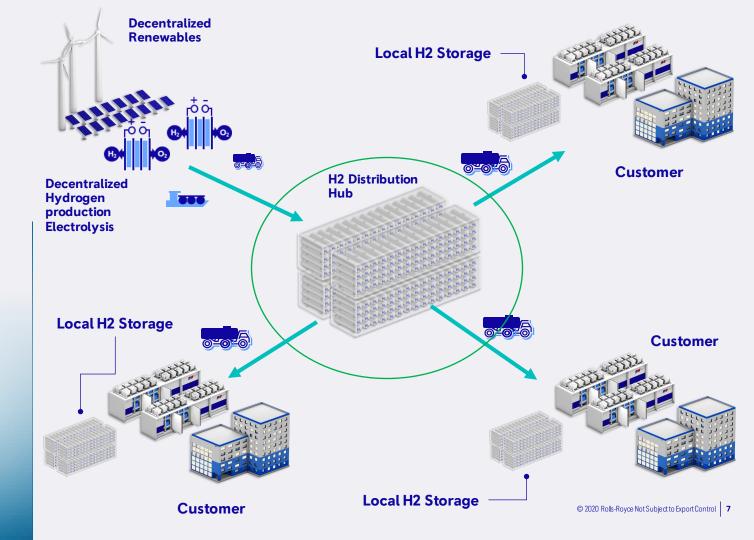
- > 100% carbon free
- high flexibility
- Iocal production of H2
- enables CO2 free enhanced Grid services
- provides backup and peaking capabilities



mtu hydrogen supply concept

1.DecentralizedHydrogenproduction,2.Decentralizedstorage3.Loclal storage

- Decentralized hydrogen production @ Wind/PV Park
- Decentralized Storage with integrated Storage faclility
- Local hydrogen storage up to 12h





Friedrichshafen, Germany

Microgrid Validation Center

The Microgrid Validation Center in Friedrichshafen combines different energy generation assets with storage and load to enable validation of different stationary energy solutions.

In off grid mode, the assets and control algorithms' ability to maintain grid stability can be validated. In on grid mode, grid-forming functionality and the offering of grid services such as frequency response can be validated and further developed. The control system optimizes the energy management according to optimization goals such as cost or CO2 emissions. An integrated emulator acts as a programmable load to enable simulation of a wide variety of scenarios.

Configuration



Main Benefits

- Development and validation of new control algorithms & technologies
- Realistic show case for customers
- CO₂ and cost savings for factory

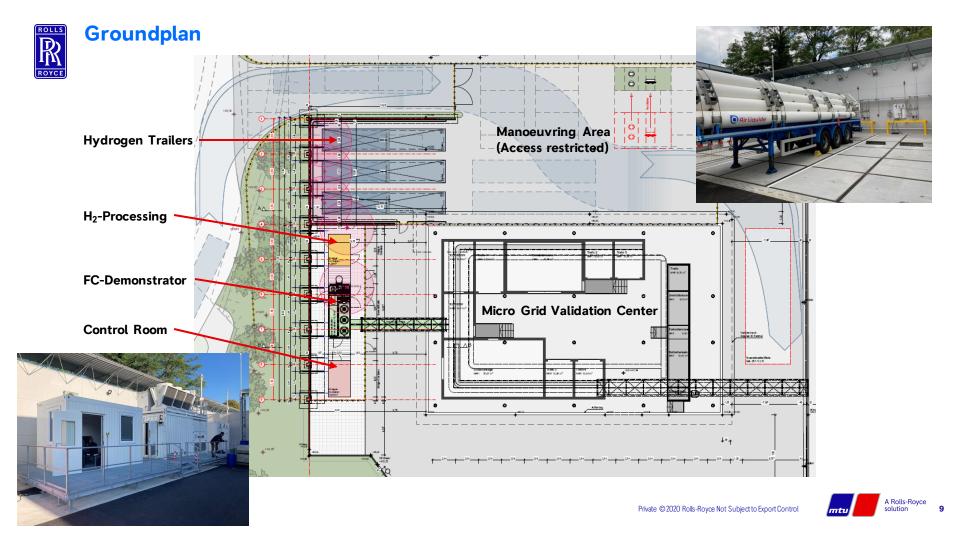
Solution

- 12V4000 Diesel 1300kW
- 12V4000L64 Gas 1300kW
- EnergyPack 2000kVA / 1000kWh
- PV 80kW
- Fuel Cell 250kW
- Emulator (SMA) 2500kW
- MTU Plant Manager

Applications

- Integration of PV
- Regulation of Frequency and Voltage
- Load sharing
- Black start
- Island & Grid-parallel operation
- Peak Shaving / Energy Shifting
- Uninterruptible power supply (2021)







mtu Fuel Cells

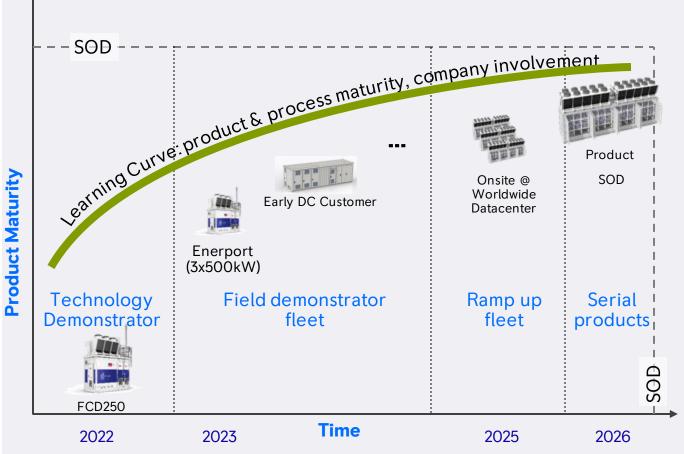


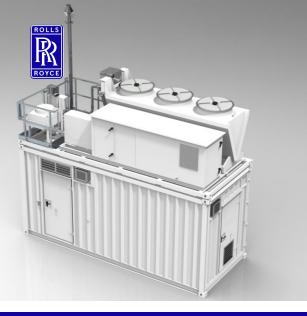


Fuel Cell product roadmap

- Technology Demonstrators as learning objects for RRS as step 1
- Field demonstrators as proof of concept for Customers and RRS
- Fleet ramp-up to initiate technology change
- Serial products in order to deliver volume







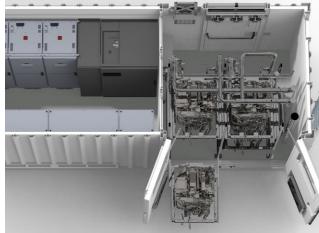
Integrated.

By being operable under the open sky without any infrastructure apart from hydrogen, the standalone Fuel-Cell Demonstrator is much more than a test bench.

Versatile.

Equipped with a cutting-edge static online-UPS system and Li-Ion batteries, the demonstrator can be adapted for various different customer use cases.





Pioneering.

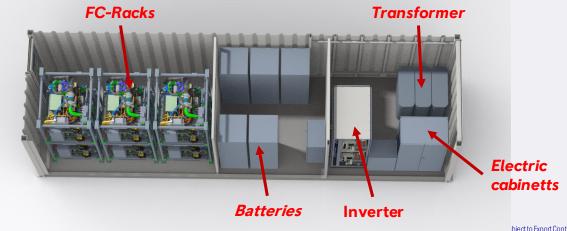
Demonstration of new concepts for modular FC system integration will set the foundation for large scale power generation from PEM fuel cell technology.





Enerport Design 600kW VAC 30ft









mtu Fuel Cell Solution

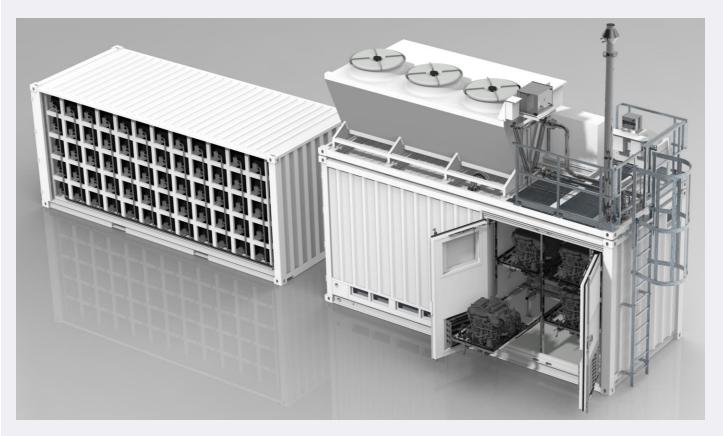
Examples for H2-Storage @250KW power:

20" Container

- 289 kg usable H2 at 350 bar, 15,8 h operation at 100% load
- 458 kg usable H2 at 700 bar, 25 h operation at 100% load

40" Container

- 578 kg usable H2 at 350 bar, 31,6 h operation at 100% load
- 915 kg usable H2 at 700 bar, 50,1 h operation at 100% load



20ft Container H2-Storage 20ft Container Fuel Cell with UPS

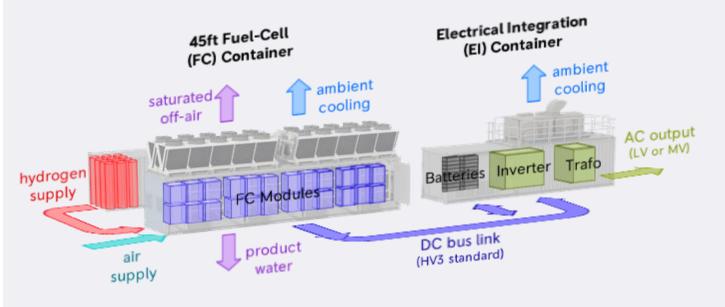




Energy System Concept: PEM Fuel Cell Generator Prime & Backup Power

Options:

- Inverter solution with an AC power output for decentralized power generation.
- 2. Integrated solution for datacenter with a FuelCell System and an UPS (s. next slide).



Fuel Cell Container:

Fully integrated standalone solution for outdoor usage at customer-defined power scale.



Electrical Integration:

Multitude of different customerspecific integration solutions conceivable.



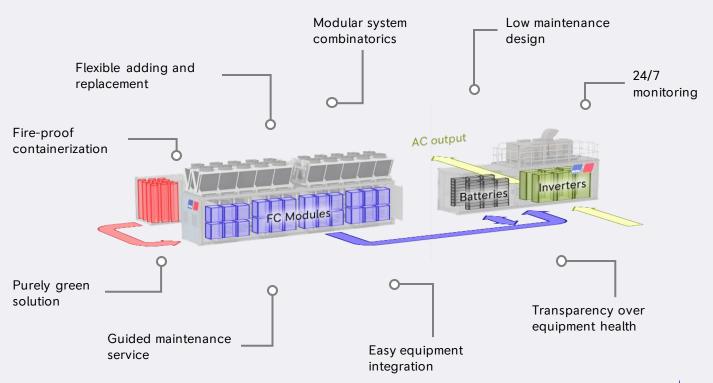


Key product features of fuel-cell powered green solutions

Integrated FC & UPS Backup System

Customers value our solution as a scalable, low maintenance and green solution





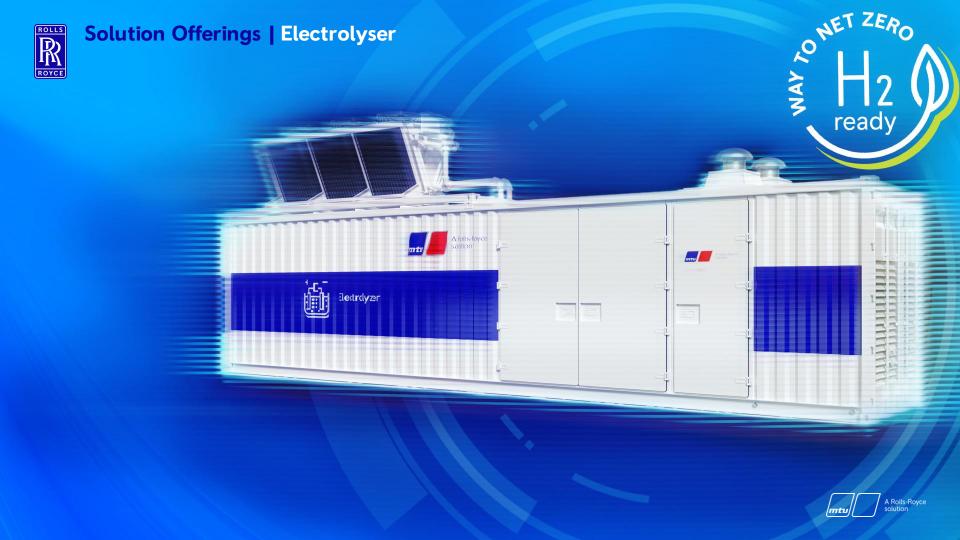






mtu Electrolyzer







Solution Offerings | Electrolyser



Key Improvements

MEMBRANE ELECTRODE ASSEMBLY

Better connectivity to reduce catalyst need

END PLATE

Advanced design to optimize installation space

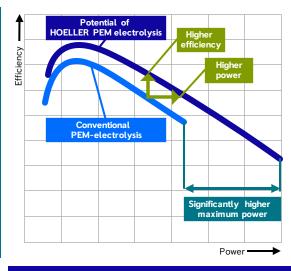
POROUS TRANSPORT LAYER

Lower resistance to increase power and efficiency

BIPOLAR PLATE

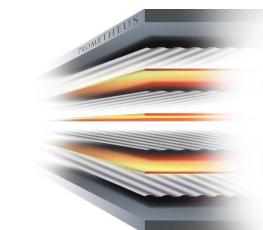
Optimization of the flow field to maximize power

HIGHER OUTPUT PRESSURE Simplification of the system



PEM Electrolyzer Stack

High Performance PEM Stack technology. Higher Efficiency due to advanced design. Compact design min 1.5MW per Stack.



Pioneering

Next Generation of PEM Stack technology. Enables cost effective production of green hydrogen.





mtu Electrolyzer

Prometheus L Stack

Second Generation

Higher Hydrogen Output Pressure (target 75-80 bar)

Increased temperature (target 120 degrees C)

Technical information

Power consumption	up to 1.5 MW with approx. 312 cells
Active surface	Approx. 1.180 cm2 / cell
Voltage and current	up to DC 750 Volt,2.500 Ampere
AC power consumption at full capacity	Approx. 4,5 kWh / Nm3 (stack)
Degradation	Stacks are designed to last a minimum of 80.000 hours of operation
Dimensions (length * width * height)	1030 * 830 * 2260 mm
Stack Weight	approx. 1600kg
Nitrogen purge	Stack will feature nitrogen purge.
Water consumption	Less than 1 liter per Nm3 H2
Response time	Less than 10 seconds in both directions
Hydrogen production	Up to 680 KG / day Operating pressure 40 bar
Stack operating temperature	80 degrees Celsius max.
Start of production	Q4 2023



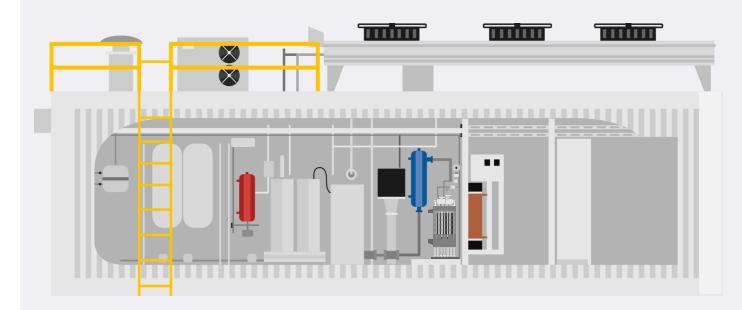




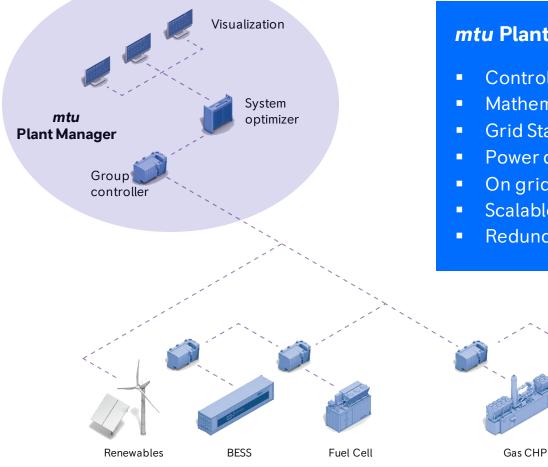
mtu Electrolyzer

up to 2MW containerized

THE STACK IS THE HEART OF THE ELECTROLYZER





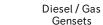


mtu Plant Manager

- Control of power generation, storage and load
- Mathematical optimization algorithms

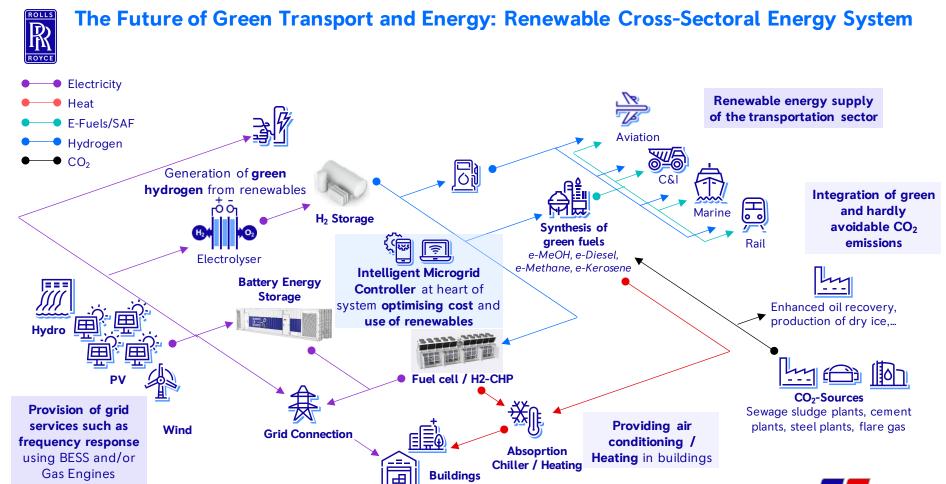
Kinetic power

- **Grid Stability**
- **Power distribution**
- On grid / Off grid / Emergency Power / Peaking
- Scalable / Flexible
- **Redundancy optional**





A Rolls-Royce solution



A Rolls-Royce solution



Thank You!

