

= 🗴 MTG EnergyPac

JOIN THE JOURNEY TO NET ZERO

Power Generation Symposium Europe



A Rolls-Royce solution

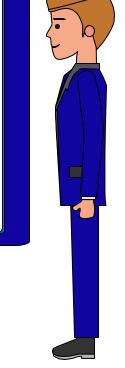




Our Sustainability Journey: Expanding S4000L64FNER from Natural Gas to Biogas & H2

Dr. Christoph Heinz, Engineering PowerGen Engines Gas Mr. Norbert Maier, Product & Solutions Power Generation

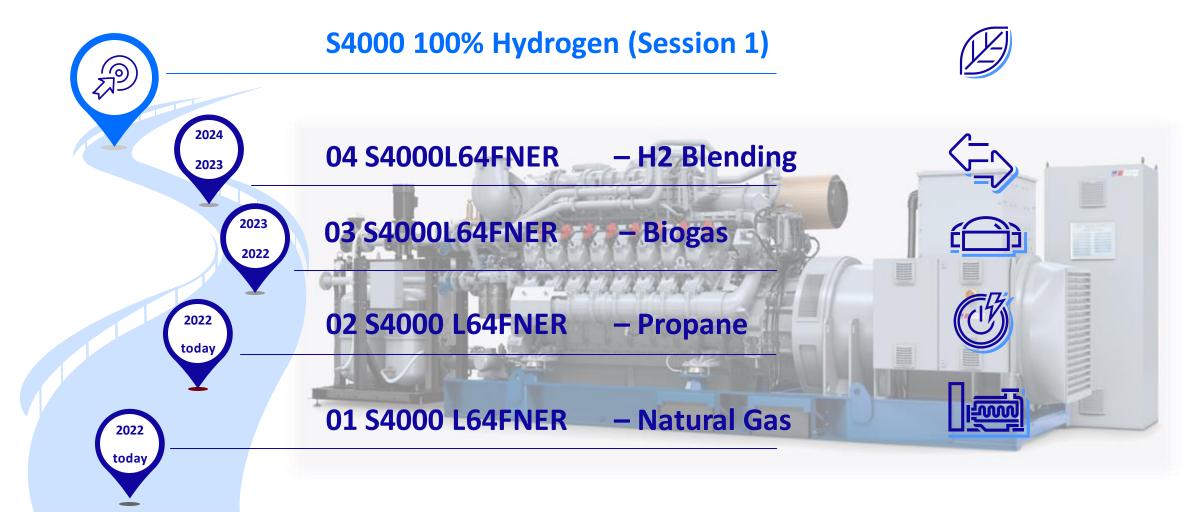
June 2022







Agenda Session 4









S4000 L64FNER – Natural Gas

...Economical, Sustainable, Reliable, Flexible





High Speed Gas Systems

Summary

S4000FNER is the best choice for many kind of applications,

L64 FNER:

- Efficient
- Reliable
- Environmental friendly
- Robust
- Economical
- **R**eady for the market!

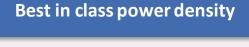


mtu Series 4000 GS

8/12/16/20V Cylinders 776kWe – 2,530kWe Natural & biological gases

CHP & Pure Power

Containerized solutions



Efficient > 44.4% eff.el & max fuel utilization

Fast & flexible response +/-40% <30s

Low load operation down to 35%

Economic LCC w. cylinder heads up to TBO

TBO 84.000h



LOW EMISSIONS

gas powered cogeneration systems



Electrical, heat and cooling





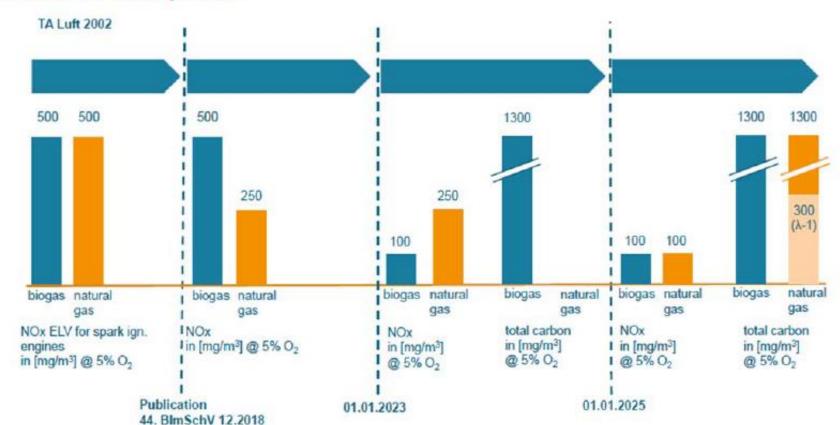
Emission reduction GAS operation

Legislation Germany



44. BImSchV – NOx / total carbon limits and introduction dates for new plants

VDMA



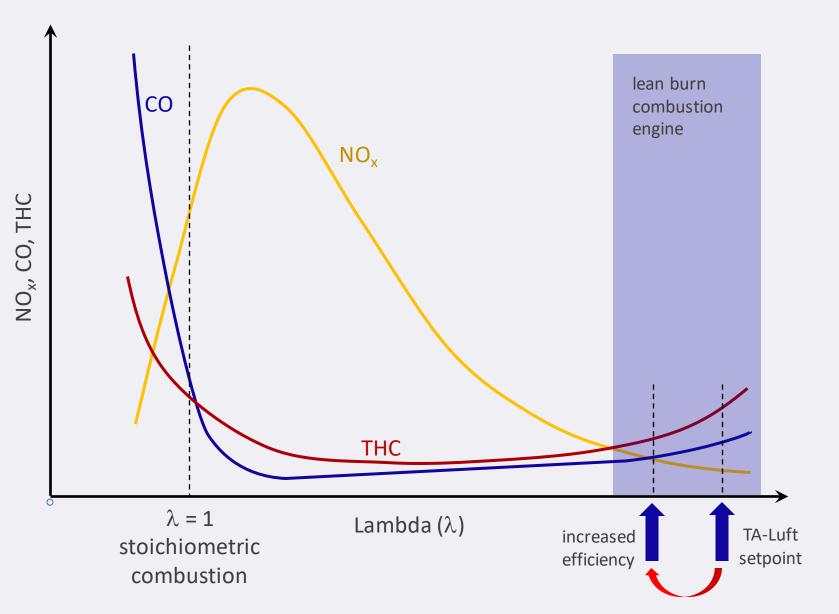
Source: VDMA, 44.BImSchV Fact Sheet





Emissions Overview

- L64FNER \rightarrow lean burn engine
- optimized for NO_x-levels
 500 and 250 mg / m_n³ (TA-Luft and ½ TA-Luft)
- NO_x reduction to 100 mg / m_n³ requires SCR-catalyst
- optimized engine calibration at lower λ-values possible:
 - improved engine efficiency
 - reduced THC
 - SCR for further NO_x reduction







Genset Performance

- Enriching of the the engine results in higher El. Efficiencies
 -> fuel savings
- Better load step performance
- Lower THC emissions
- Reduced lifecycle costs (spark plug)

8V4000L64FNER + SCR



Profitability and Ecology isn't a Contradiction

Promability and ecology isin that contradiction





*estimations

System Performance

CASE NEW PLANT

Target Emissions: 250mg NOx

Ad blue costs: 0,25€/I

8000oh/year

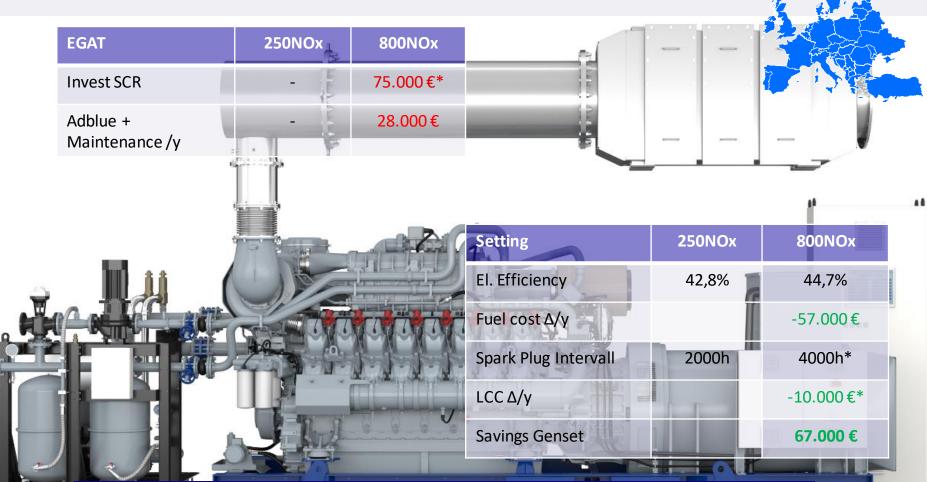
Gas price: 0,35€/m³

Comparison 16V4000L64FNER based on operation costs

LT Temp. 43°C

MN=80

SCR as option



39.000 € savings/year on operational cost 2-3 years SCR amortisation time in this case





*estimations

System Performance

CASE NEW PLANT

Target Emissions: 250mg NOx

Ad blue costs: 0,80€/I

8000oh/year

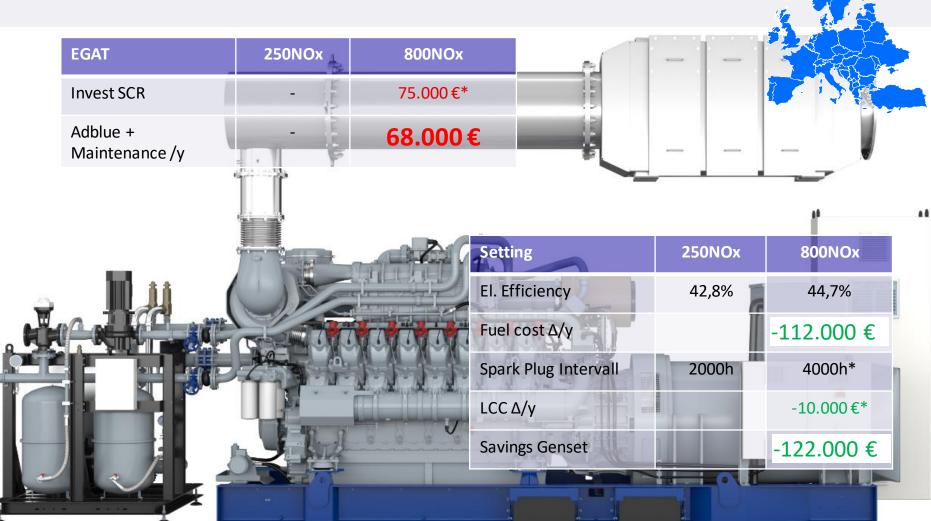
Gas price: 0,**0,70€/m³**

Comparison 16V4000L64FNER based on operation costs

LT Temp. 43°C

MN=80

SCR as option



Scenario strongly depends on Gas price + Urea costs







S4000 L64FNER – Propane

...an reliable and flexible option for your power plant!



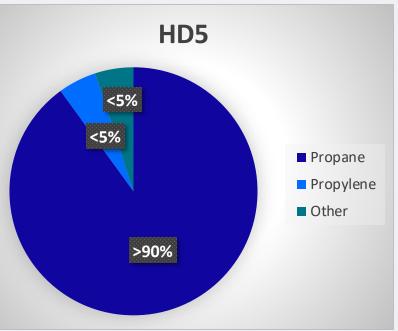


Propane



- > Typically seen as **HD-5 Type**
- Methane number: ~32-35
- LHV: ~28 kWh/m³
- Ignition Limits: 2,1 9,5 Vol.-%
- Boiling Temperature: -42,1°C (@1013mbar)
- Often stored liquid @8bar ->
 Volume reduced by 1/260





Minimum of 90% propane
Maximum of 5% propylene - propylene is used in the manufacture of plastics
Other gases constitute the remainder (isobutane, butane, methane, etc.)



Propane Properties and LPG Quality Control (missiongas.com)

- Propane does not occur naturally though. Raw crude oil or raw natural gas is refined to make different types of petroleum products, one of which is propane.
- Propane is not considered a greenhouse gas





Propane



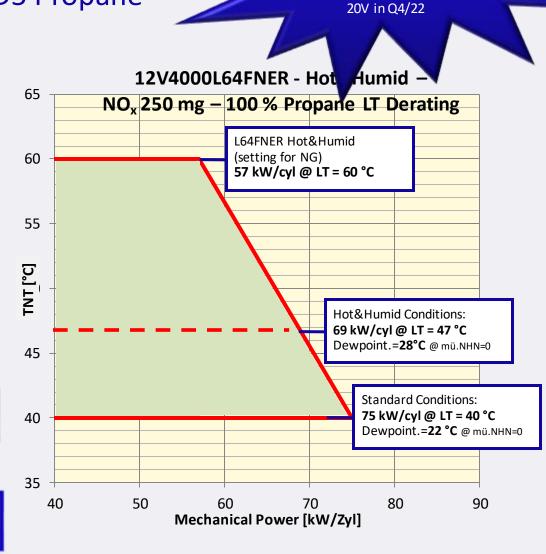
- > Typically seen as HD-5 Type
- Engine Development maintaining (Trade-Off):
 - ✓ Combustion Stability
 - Low BMEP
 - Power Output
 - compared very low MN
 - Mixture Cooler Temp.
 - ✓ High Efficiencies (> ~40%)
 - Comparable to APG

<u>E</u> 1	ngine: Only hardware change compared to L64FNER
•	is the spark plug Specific data setting for propane
<u>G</u> •	<u>enset:</u> Smaller alternator – lower price level Gas train

Fully tested L64FNER with HD5 Propane

75 kW_m/cyl @ MN = 32 NOx = 250 mg @ 5% O₂

More power output possible depending on MN and turbocharger variation





Available NOW

SOS in Q3/22 8V to 16V





S4000 L64 - Biogas

...an economical and 100% sustainable solution!





Biogas From base load to flexible storage...

German Government plans to shut down nuclear and coal power plants

-> Grid stability is mandatory

Wind & Sun are not constant, reliable

Biogas is 100% renewable & reliable and predictable

Local Biogas production

Biogas not only for base load but also as storage option

Let's talk about the role of biogas!



Biogas can contribute to cover fluctuations in the grid!

Biogas is an economical storage solution!





L64FNER & L64 Biogas with almost identical Genset hardware...





2 Parameter Settings:

- High LT temperature for low auxiliary cooling power and worldwide use
- Raw emisson optimized version for Germany (44. BImschV) (in development)



*Blending Option: Full Power Output (130kWm/cyl) in Natural Gas and Biogas operation (with new ECU)





Blending of

2 Gases on the Engine

Application examples:

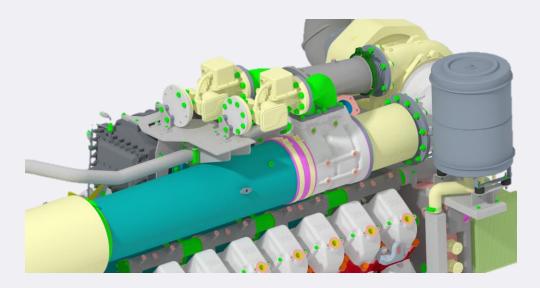
- BioGas with fluctuating quantity blended with NatGas
- Weak Gas (low LHV) upgraded by NatGas
- Hydrogen mixed to NatGas to reduce Emissions
- In case of emergency the NatGas engine can be switched to
 Propane

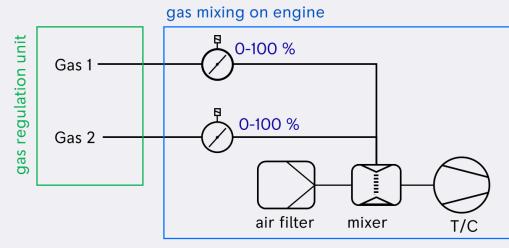
Fuel Flexibility: Technical Highlights – Blending

Mixing of 2 gases via metering valves <u>on</u> <u>the engine</u>

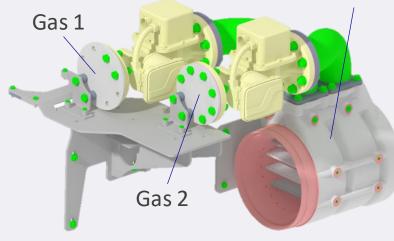
Control of the admixture by the engine controller - high integration into the engine

Highest possible flexibility for individual customer projects





Mixer









S4000 L64FNER – Hydrogen

...Sustainability at its best!



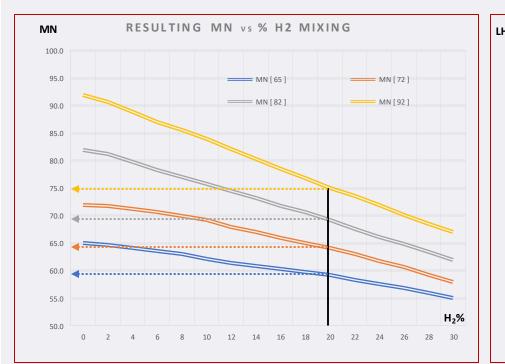


Hydrogen

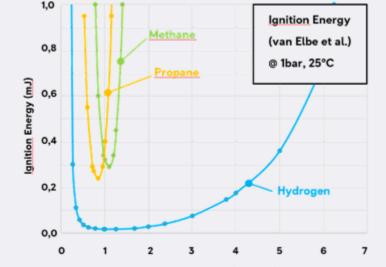
addition to NatGas (mixing on Gas Grid) (blending on Engine)

- New requirements due to sector coupling with Power-2-Gas
- Local H₂ generation and blending into the NatGas Grid
- Contribution to climate protection
- H₂ changes the ignition and combustion properties of the mixture
- Influence on the Safety Concept
- Full power output with lambda adjustment





Fuel Flexibility: Technical Highlights – H₂ Addition / Blending





Parame	ter	NatGas	H ₂
LHV	kWh/m ³	10.2	3.0
MN	-	90	0
Laminar Flame-Speed	cm/s	~ 40	» 300

Private © 2019 Rolls-Royce Not Subject to Export Control 19

Air Fuel Ratio (Lambda)



Hydrogen addition to NatGas (mixing on Gas Grid)

- New requirements due to sector coupling with Power-2-Gas
- Local H₂ generation and blending into the NatGas Grid
- Contribution to climate protection
- H₂ changes the ignition properties of the mixture
- Influence on the Safety Concept
- New flame arresters and experimental verification of the safety concept necessary

Fuel Flexibility: Technical Highlights – H₂ Addition

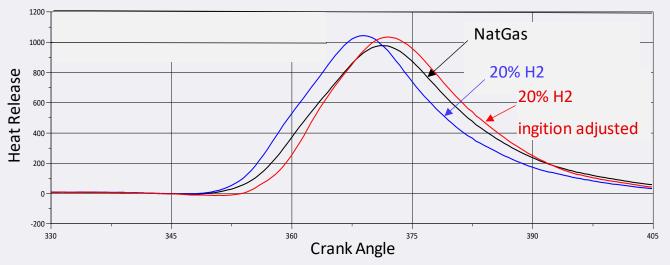
Influence on combustion

Combustion speed increases with H2 content

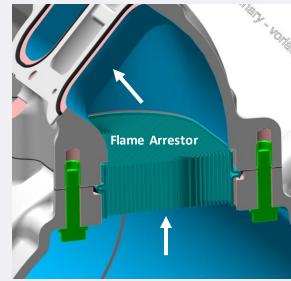
Adjustment of ignition timing necessary

Required: Detection of the H2 content through a new detection concept

Objective: H2-Readiness up to 20 - 25 vol.-% into NatGas



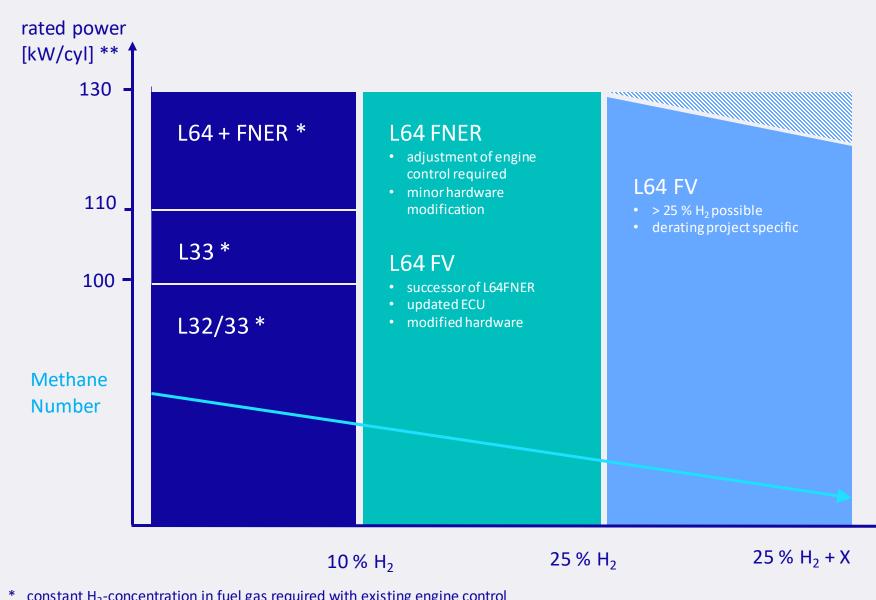
<image>







S4000 Mixed H2/NG Performance



constant H₂-concentration in fuel gas required with existing engine control
 achievable rated power depending on H -content in gas mixture



achievable rated power depending on H₂-content in gas mixture and Methane Number of base fuel (natural gas).



Thank you for your attention!







