

Building an Atlantic Margin Portfolio





Atlantic Margin Portfolio

- AzEire
- AziNam
- AziLat

Atlantic Margin Portfolio



Ireland		
FEL 5/14 Woodside AzEire	60% (Op) 40%	
FEL 1/13 AzEire	100%	
LO 16/16 AzEire	100%	
LO 16/17 AzEire	100%	
LO 16/31 AzEire	100%	
LO 16/32 AzEire	100%	
Namibia		
PEL 30 Eco Azinam Tullow Oil NAMCOR	32.5% (Op) 32.50% 25.00% 10%	
PEL 33 ECO Azi Na m	70% (Op) 30%	
PEL 34 Azi Na m Eco	40% (Op) 60%	
PEL 44 & 45 Mauriel et Prom AziNan NAMCOR	42.5% (Op) 42.5% 15%	
PEL 71 Chariot O&G AziNam NAMCOR Ignitus	65% (Op) 20% 10% 5%	
Brazil		
CE-M-603 Exxon AziLar	50% (Op) 50%	
POT-M-475 Exxon AziLar	35% (Op) 65%	

Azimuth

- 14 Licences, average equity 59.5%, covering 72,396km²
- Operate in Namibia & Ireland
- Significant 3D seismic database, 12 surveys totaling 33,990km²
- Recently entered Honduras, significant operated interest



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AzEire Portfolio





- Substantial footprint, first entered Porcupine Basin 2012, now the largest acreage holder offshore Ireland – 7,894km²
- Significant Play diversity over 25 leads and prospects
- Materiality 4.4Bnbbl net unrisked 600mmb net risked

Licence/ Licence Option	Company	Working Interest (%)
FEL 5/14	Woodside (op) AzEire	60 40
FEL1/ 13	AzEire (op)	100
LO 16/16	AzEire (op)	100
LO 16/17	AzEire (op)	100
LO 16/31	AzEire (op)	100
LO 16/32	AzEire (op)	100

Aptian Atlantic Margin Reconstruction

Showing Underpinning Crustal/Basement Affinity, AzEire License and Option Holdings (red) and **Interpreted Mesozoic Sediment Input Locations**



CB = Clew Bay – Highland Boundary suture; IS = Iapetus Suture; VF = Variscan Front

Map image after Tyrell et al (2014), Sourceland controls on reservoirs sandstones in NE Atlantic Margin basins: filling in the blanks? - Provenance arrows and southern VF belt after Azeire.



Significance for Mesozoic Sediment Provenance

South of the lapetus Suture (IS) Uplift associated with the Variscan Front (VF) exposed **Devonian Provenance**

North of the lapetus Suture Carboniferous peneplane preserved to present day although outliers of Cambrian, Ordovician and Silurian meta-sediments and metamorphics are also present as mountain ranges (Example – Connemara, West of Ireland)



Porcupine Cretaceous Source



Top Cretaceous Source to BCU Isochron



- Reported breached oil column encountered at Dunquin provides evidence of Lower Cretaceous possibly Barremian age source.
- Oil expelled from the Dunquin ridge likely to migrate updip to the margin.
- Kavanagh prospect one of many located along the eastern margin of Porcupine basin with likely Old Red sandstone provenance



Lower Cretaceous Kavanagh Prospect



- Multiple Basin Margin Lower Cretaceous clastic sequences
- Kavanagh prospect in excess of 400mmbls





Lower Cretaceous Kavanagh Prospect







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AziNam: Building a significant position Azinam





AziNam: Dual Deepwater Clastic Plays





AziNam: Apto-Albian Basin Floor Fans





AziNam: Apto Albian Basin Floor Fans





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AziLat: Ceara and Potiguar Basins





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- Ceara and Potiguar Basins defined by the Chain Fracture Zone to the South and the Romanche Fracture Zone to the North and are the Conjugate equivalent to the Transform Margin (offshore Benin & Togo) with remarkable similarities to Tano and Cote d'Ivoire Basins
- Basins located on margin where differential movement of spreading oceanic crust is accommodated by strike slip transform faults
- Its development during the Early Cretaceous led to associated restricted margin circulation leading to anoxic conditions preserving rich source rocks deposited



Honduras: Patuca Basin







Thank You

