



Technical Advisor to Deputy Director General, Upstream SNPC

March 2016

APPEX Global, London, UK

Republic of Congo

2016 License Round



AGENDA

Overview

Details

Data

Conclusions



Overview

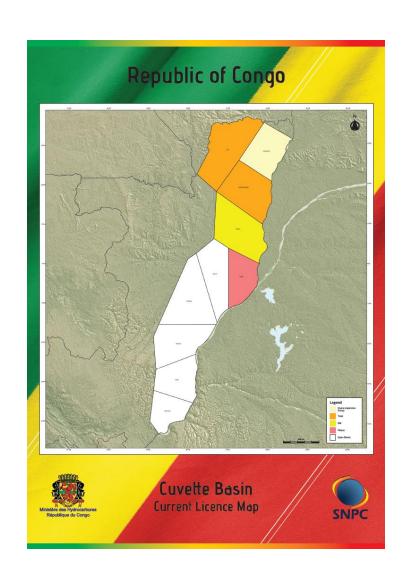
- Congo Mining Domain
 - Length of coastline 145 km
 - Surface area 27,800 km²
 - 13 Exploration Permits
 - 31 Development Permits
 - 22 Open Blocks
- 9 different Operators on Exploration Permits
- 8 different Operators on Development Permits
- Production: 250 kbep/day





Overview

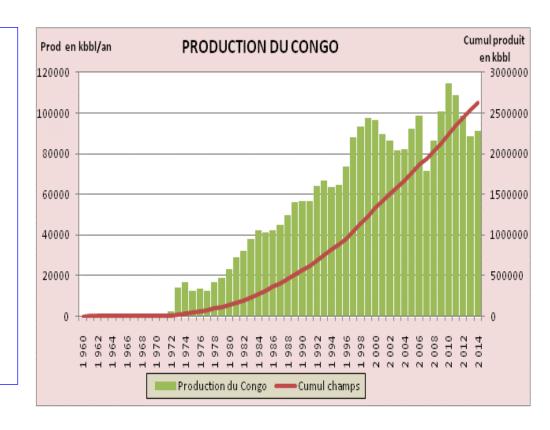
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Congo License Round 2016



Details

Available Blocks

Coastal Basin

Marine XIX

Marine XX

Marine XXI

Marine XXII

Marine XXIII

Marine XXIV

Marine XXVII

Marine XXX

Cuvette Basin

Koba

Mbesse

Mboloko

Mboto

Ntsinga





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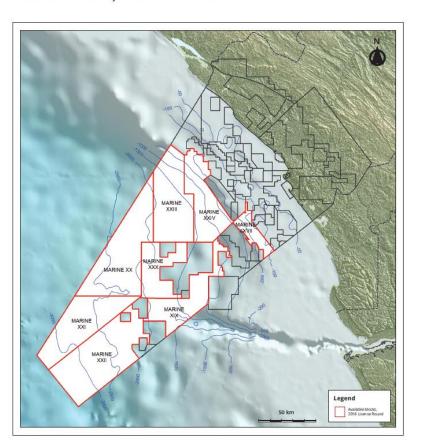


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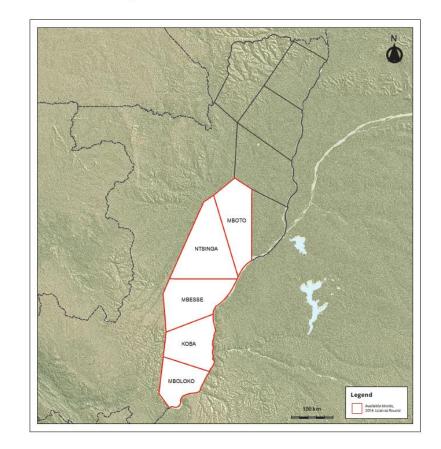




Coastal Basin Available blocks, 2016 License Round



Cuvette Basin Available blocks, 2016 License Round







Congo License Round 2016



Details

Timetable

28 October 2015: Official Announcement of Launch of 2016 License Round

by 21 November 2015: Preparation of Data Packages

from 21 November 2015: Registration by interested companies via website www.congolr2016.com

Republic of Congo Presidential Election March 20, 2016

Extended timetable (to be advised)

Bid Documents available to registered companies

Closing data for submission of offers from companies to the Ministry of Hydrocarbons in Brazzaville

Assessment of bids and publication of results





Details

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Contacts

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Data

Offshore: Coastal Basin

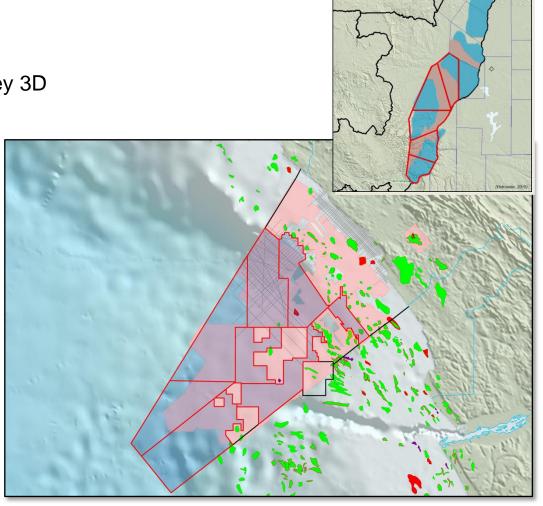
■ PGS/SNPC Congo MegaSurvey 3D

■ MPN/MPS-2011 Brokerage

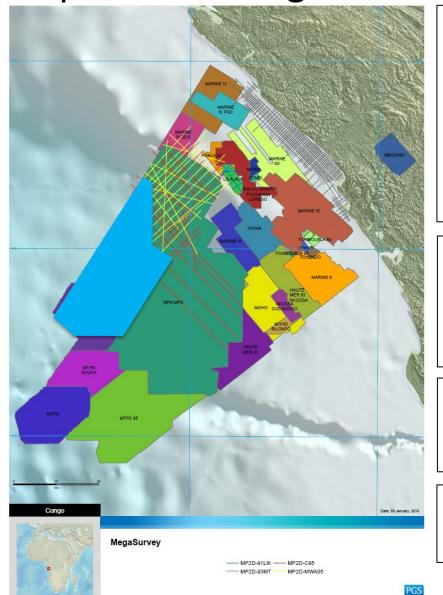
MC3D Marine XX (2016)

Workstation Ready Well Data

Onshore: Cuvette Basin







A Clearer Image | www.pgs.com

Congo MegaSurvey:

- 21,524 km² 3D data
- Data merged from 31 different 3D surveys
- Post-stack time data
- Standard 12.5m x 12.5m grid
- 4,089 line km 2D data
- Pre-stack data available for some datasets

We continuously add to the Congo MegaSurvey by obtaining new datasets from SNPC / industry:

 MPN/MPS-2011 3D now available in time and depth, with angle stacks, pre-stack gathers & nav-seis merge field data

We also have campaigns to acquire new 3D data:

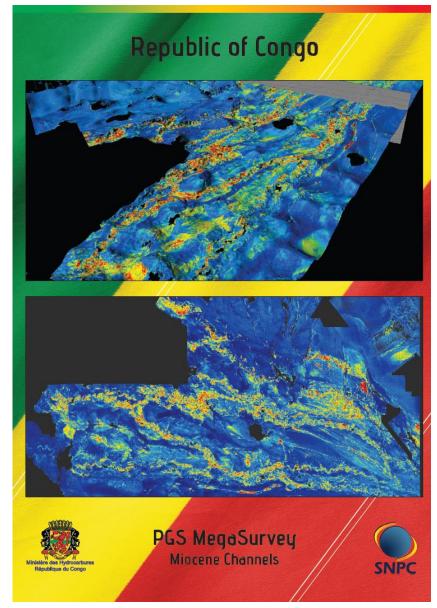
- MC3D Marine XX (completed Feb 2016)
- MC3D Peu Profonde (Congo Shelf) late 2016

We also have MegaSurvey Interpretation:

6 sequence constrained horizons over whole dataset

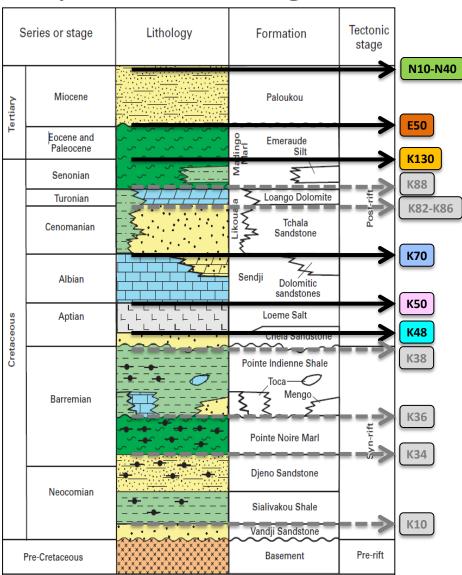


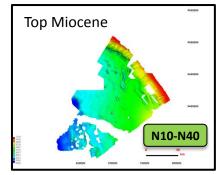


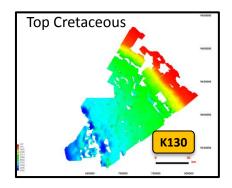


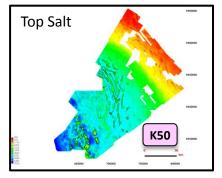
(USGS, 2006)



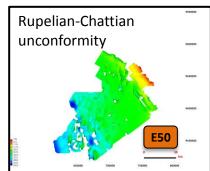


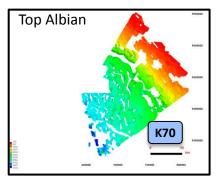


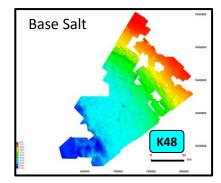






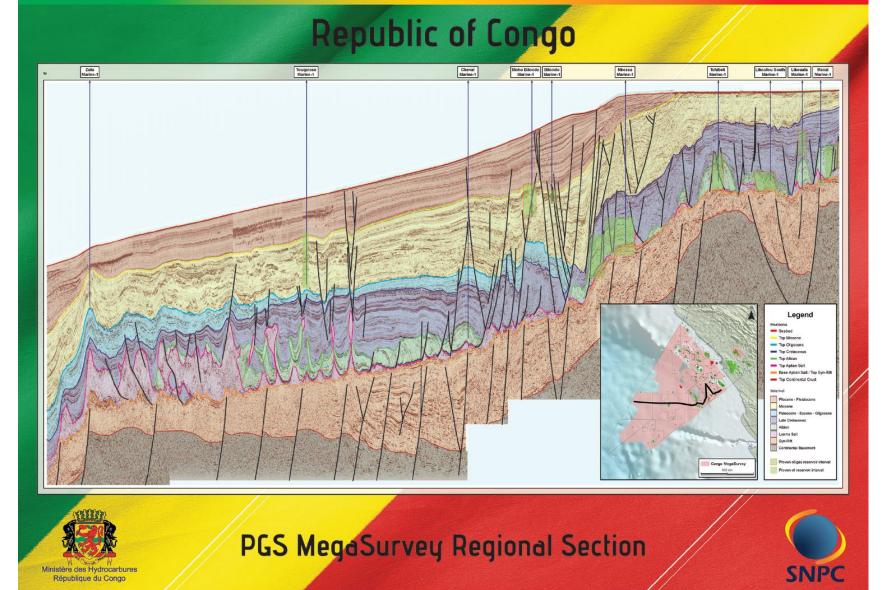
















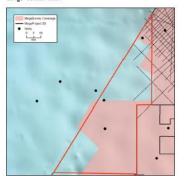
Data

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Congo Coastal Basin



Seismic available, Permis Marine XX

Permis Marine XX

Permis Marine XX is located offshore in the Congo Basin. It borders Permis Marine XXI to the south, Permis Marine XXIII and Permis Marine XXIII and Permis Marine XXIII and The maritime border with Gabon to the west. It has an area of 3315.8 Km². The bathymetry of this ultra-deepwater block is generally greater than 2000 m.

Permis Marine XX contains one well, Zulu Marine-1B which recorded oil and gas shows within the Miocene Paloukou Formation (Fm) turbidite sandstones. Typical plays expected in Permis Marine XX include Upper Miocene channel systems, Lower Miocene turbidite channels, Cenomanian sandstones, Sendji carbonates and Pre-salt sandstones

Miocene Sandstones

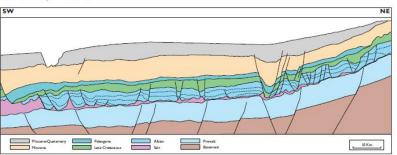
Miocene channels and turbidites of the Paloukou Formation (Fm) consist largely of medium grained, well sorted sandstone. These sandstones form the reservoir for the Azurite and Turquoise fields to the east

Cenomanian Sandstones

The Cenomanian Tchala Sandstone Fm is a secondary reservoir for the nearby Yombo Field. Hydrocarbons are sourced from the Neocomian Marnes Noires Fm. Trapping structures are typically related to salt-induced rollower anticlines

Sendji Carbonates

The Albian Sendji Fm is the primary carbonate reservoir for the N'Kossa Field to the east. Hydrocarbons are sourced from the Neocomian Marnes Noires Fm.Trapping structures are typically related to salt withdrawal turtle-back features.



Schematic cross section



Data

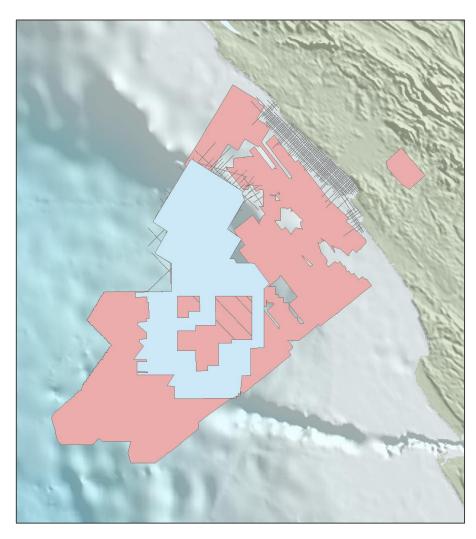
MPN/MPS-2011

Time Processing Deliverables

- Raw & Enhanced PSTM Stack
- Enhanced Angle Stacks Full, Near, Mid, Far
- PSTM Gathers
- PSTM & Final Residual Velocities
- Bin Centre Navigation
- Nav-Seis Merge SEG-Y

Depth Processing Deliverables

- Raw & Enhanced KDMIG Stack
- Kirchhoff PSDM in Time and Stretch Velocities
- KDMIG PSDM Gathers





Data

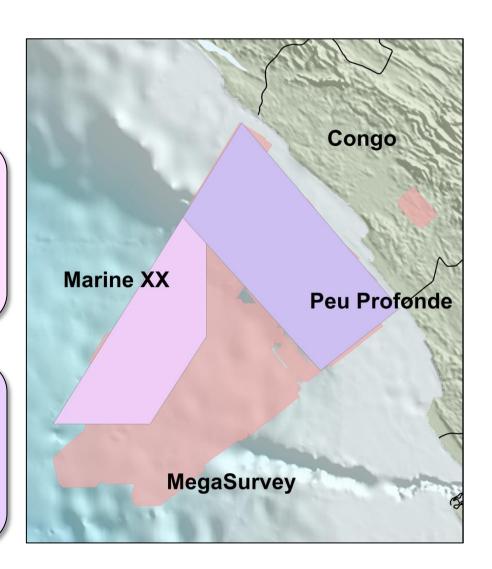
New MC3D Acquisition (2016)

Marine XX:

- 2918 km² (completed Feb 2016)
- Long-offset 3D (14km) GeoStreamer[®]
- Designed to provide a clearer image of the currently untested deep-water pre-salt
- Fast-track PSDM available mid-May 2016

Peu Profonde (Congo Shelf):

- up to 9000 km² (planned for late 2016)
- High-density 3D GeoStreamer[®]
- Designed to target shallow water acreage with high quality broadband seismic, to image both pre- and post-salt targets







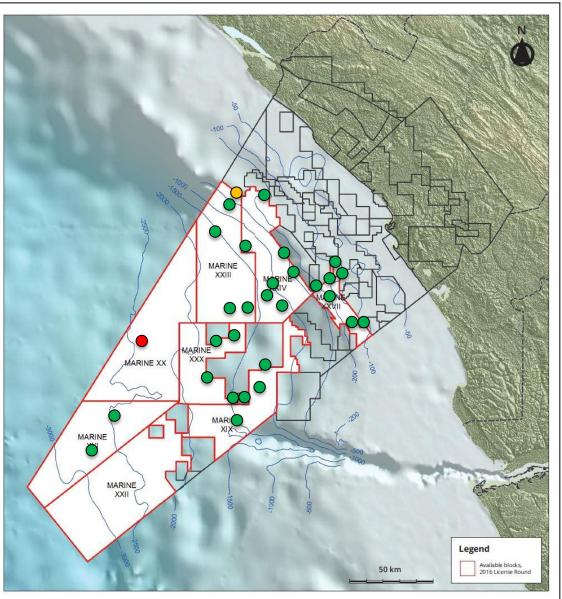
Data

Within the 8 license round blocks:

- 34 exploration wells drilled
- Data available for 32 wells

- Wells with wireline log curves & reports
- Wells with reports only at present
- Wells without data available at present









Data

Who we are:

- Global presence, office locations worldwide
- Multi-skilled Geoscience team
- International portfolio of projects
- Knowledge base from over 600 projects
- Leading edge technology

Well Log Management Services:

- In country efforts to support Ministries
- In country data collection and management
- Well data cataloguing and formatting
- Compilation of well data packages

Well Log Processing Services:

- Scanning & vectorising of film or paper log data
- Wireline log digitising
- Wireline log processing
- Wireline log environmental corrections

Well Log Interpretation Services:

- Lithology interpretation
- Cement and modifier interpretation
- Formation and member tops
- Sequence stratigraphic interpretation
- Biostratigraphic interpretation
- Sequence constrained depositional environment and facies interpretation
- Composite log generation
- Velocity data analysis (VSP, checkshot)
- Well-to-seismic tie calibration

Well Log Reservoir & Fluid Services:

- Computer Processed Interpretations (CPIs)
- Elastic attribute logs
- Depth dependent rock physics analysis

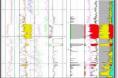






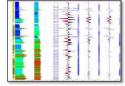










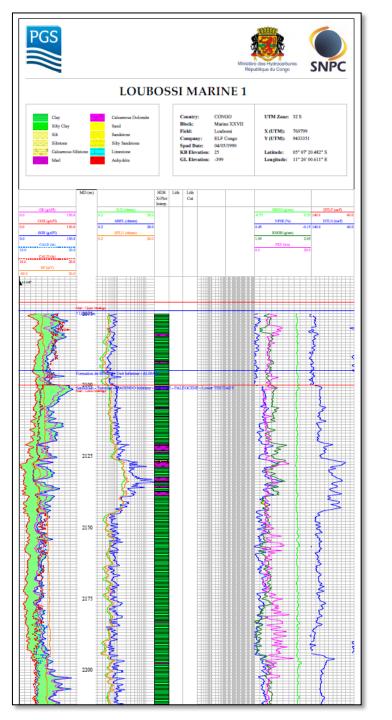




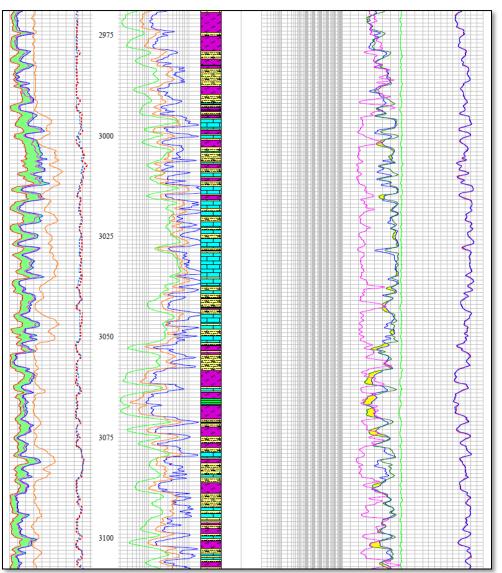
Well Log Services

A Clearer Image | www.pgs.com

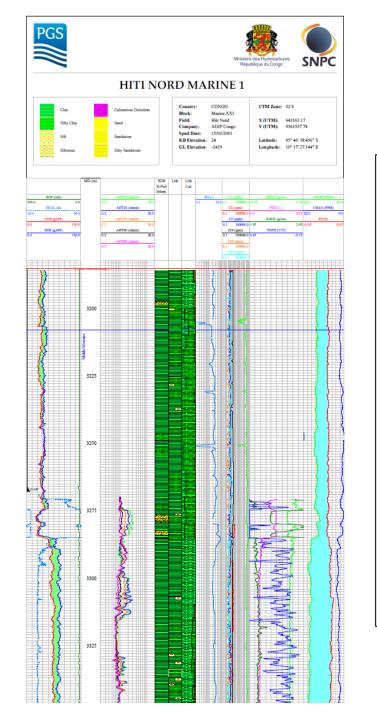




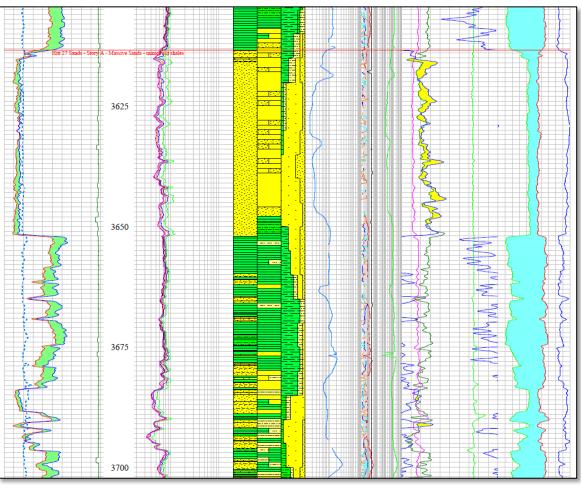




Final Composite Logs - Workstation Ready Well Data







Final Composite Logs - Workstation Ready Well Data



Data

Offshore: Coastal Basin

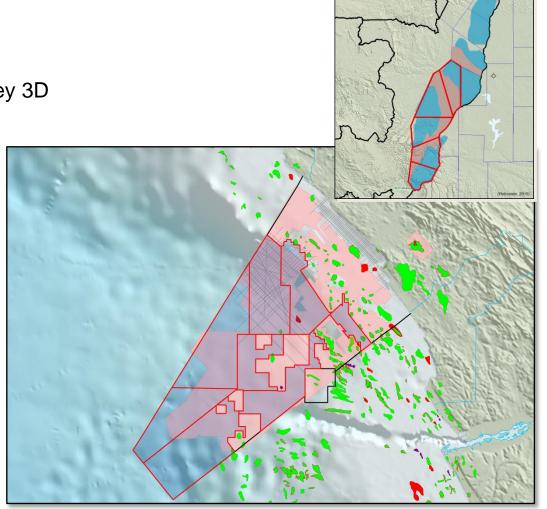
PGS/SNPC Congo MegaSurvey 3D

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MC3D Marine XX (2016)

Workstation Ready Well Data

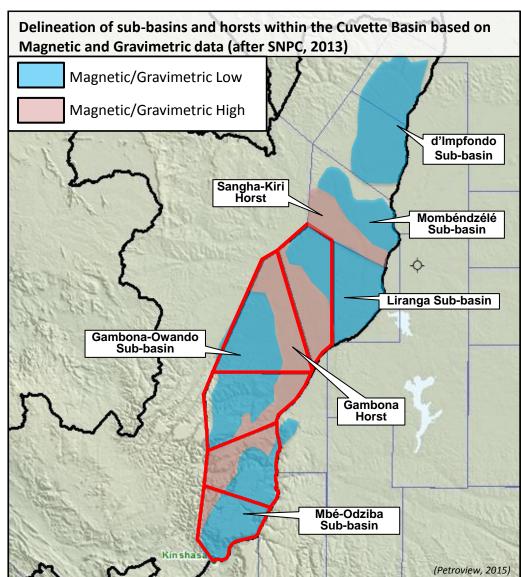
Onshore: Cuvette Basin





Data

- Seismic data has yet to be acquired in these open blocks
- One well to be drilled in Ngoki Block (2016)
- Magnetic and Gravimetric Data available





Data Packages

Congo Licen	se Round 2016		Basic Data Package	SNP
BLOCK	WELLS	BASIC DATA PACKAC WELL DATA Composite Logs & Reports	GE (pre-requisite SEISMIC DATA 3D MegaSurvey	SEISMIC DAT MC3D 2016
MARINE XIX	BERYL Marine-1 CHEVAL Marine-1 MALACHITE Marine-1 ONYX Marine-1 SAPHIR Marine-1	SNPC Pointe-Noire	PGS (1,723 km²)	n/a
MARINE XX	ZULU Marine-1 +	SNPC Pointe-Noire	PGS (1,887 km²)	PGS
MARINE XXI	HITI NORD Marine-1 HIVOUA Marine-1	SNPC Pointe-Noire	PGS (1,176 km²)	n/a
MARINE XXII		SNPC Pointe-Noire (reports only)	PGS (1,151 km ²)	n/a
MARINE XXIII	BOUENZA Marine-1X LITELA Marine-3 + OPALE Marine-1 TEMBO Marine-1 TITANE Marine-1	SNPC Pointe-Noire	PGS (2,471 km²)	n/a
MARINE XXIV	FRIDA Marine-1 JEAN CENTRE Marine-1 MOEMBILI NORD Marine-1 NESTOR NORD Marine-1 RITA Marine-1 SANGHA Marine-1 THERESA Marine-1 YANIKA Marine-1 YANIKA SUD Marine-1	SNPC Pointe-Noire	PGS (1,619 km²)	n/a
MARINE XXVII	BOATOU Marine-1 BOATOU Marine-2 BOATOU Marine-3 LOUBOSSI Marine-1 MINDOU Marine-1 NKABA Marine-1 SOUNZA Marine-1 VOUMA Marine-1	SNPC Pointe-Noire	PGS (551 km ²)	n/a
MARINE XXX	AZURITE Marine-1 COBALT Marine-1 MUHANGA Marine-1 PUNDA Marine-1	SNPC Pointe-Noire	PGS (1,348 km ²)	n/a
	+ Composite Logs in progress			
CUVETTE BLOCKS		SNPC Pointe-Noire (reports only)	n/a	n/a



Conclusions

License Round

- Announced and underway, with Q3 2016 closing*
- 8 offshore deep- and ultra-deep water blocks in Coastal Basin
- 5 onshore blocks in interior Congo Cuvette Basin

Petroleum Code

In progress with ratification by parliament

^{*} final timetable to be advised after Presidential Election in March 2016



Conclusions

Offshore Coastal Basin

 Numerous shallow to ultra-deepwater leads have been identified on PGS/SNPC MegaSurvey data within the open acreage

Onshore Cuvette Basin

The Onshore Cuvette Basin is a frontier basin for exploration; several subbasins and horsts have been identified across the basin using gravimetric and magnetic anomaly data. Multiple source, reservoir and seal units are present throughout the stratigraphic section; several periods of tectonic activity have resulted in the formation of a wide range of structural traps



Conclusions

PGS and SNPC have a comprehensive data package

- 3D MegaSurvey seismic
- 2D seismic data matched
- MPN/MPS-2011 3D with pre-stack data and angle stacks, depth migrations
- Catalogued operator well data and reports
- WRLS Workstation Ready Composite Log Suites with lithology interpretation (PDF & LAS)
- New Marine XX MC3D survey acquired, with fast-track PSDM available May 2016



Conclusions

Thank you!