

AFRICAN GAS – WHERE'S THE DOMESTIC MARKET ?

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with contributions from Tom Richards & Emma Woodward

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Outline

What has oil and gas done for standards of living in Africa ?
The UN Human Development Index

Power generation – is this the African panacea ?

How much gas & where's it currently going ?

Sub-Saharan Africa gas developments, with focus on domestic usage:

East and Southern Africa
West Africa

Summary

DRILLINGINFO

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Oil & Gas experts
solving the toughest
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Global Database

Public and proprietary data
accessible 24/7 via the web

Oil and Gas - what's it all done for me ?

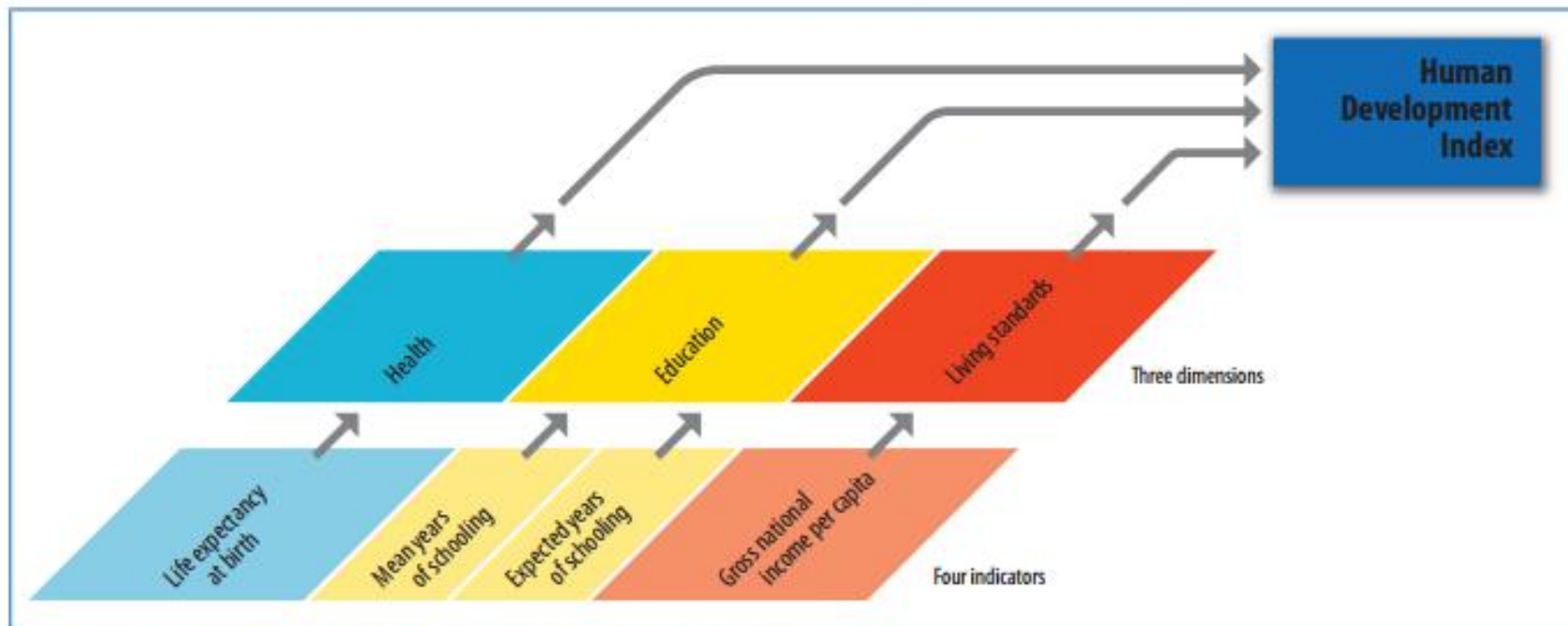


Samburu Tribe, Kenya – photo Jimmy Nelson BV

How do we measure progress

- The UN Human Development Index

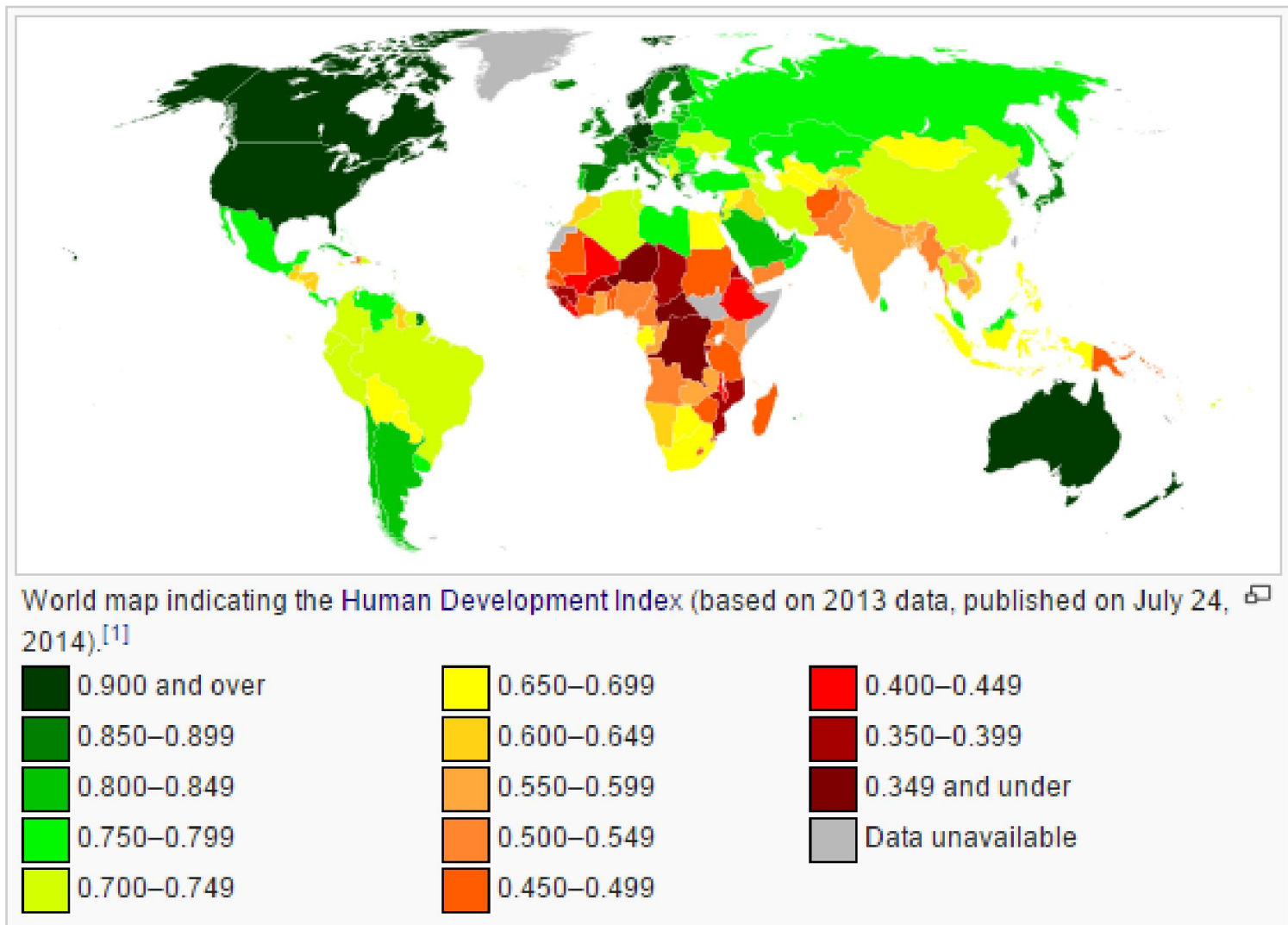
The HDI—three dimensions and four indicators



Note: The indicators presented in this figure follow the new methodology, as defined in box 1.2.

Source: HDRO.

Human Development Index



HDI progress from oil and gas – globally ?

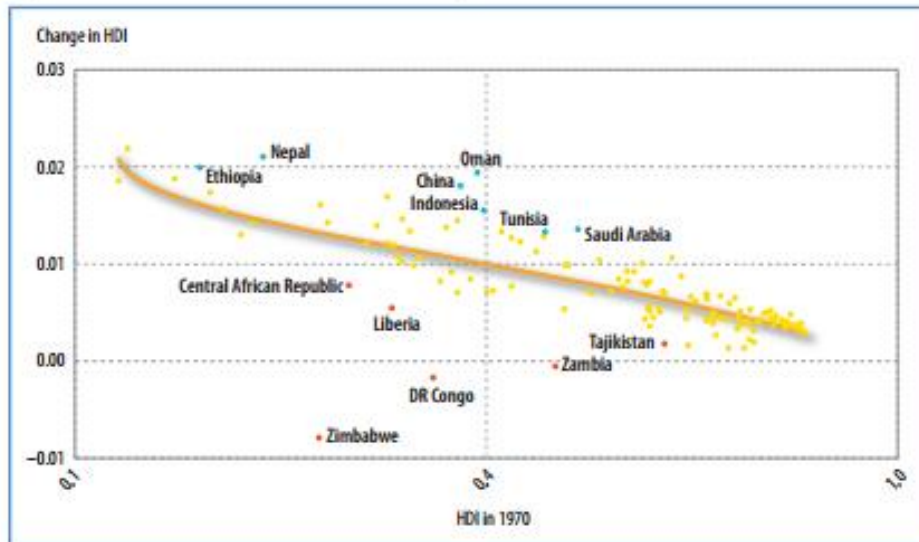
Indonesia

Malaysia

Algeria

FIGURE 2.2 Top movers vary across regions, but bottom movers are concentrated in Africa

Top and bottom movers as measured by deviation from fit, 1970–2010



Note: HDI values in 1970 are in logarithmic scale.

Source: HDRO calculations using data from the HDRO database.

TABLE 2.2

Fastest progress in human development comes in different ways

Top movers in HDI, nonincome HDI and GDP, 1970–2010

Rank	Improvements in		
	HDI	Nonincome HDI	Income
1	Oman	Oman	China
2	China	Nepal	Botswana
3	Nepal	Saudi Arabia	South Korea
4	Indonesia	Libya	Hong Kong, China
5	Saudi Arabia	Algeria	Malaysia
6	Lao PDR	Tunisia	Indonesia
7	Tunisia	Iran	Malta
8	South Korea	Ethiopia	Viet Nam
9	Algeria	South Korea	Mauritius
10	Morocco	Indonesia	India

Note: Improvements in HDI and nonincome HDI are measured by the deviation from fit—how well a country does relative to other countries starting from the same point (see box 2.1). Improvements in income are measured by the annual percentage growth rate in per capita GDP.

Source: HDRO calculations using data from the HDRO database.

nd trademarks are the property

Electricity consumption promotes development

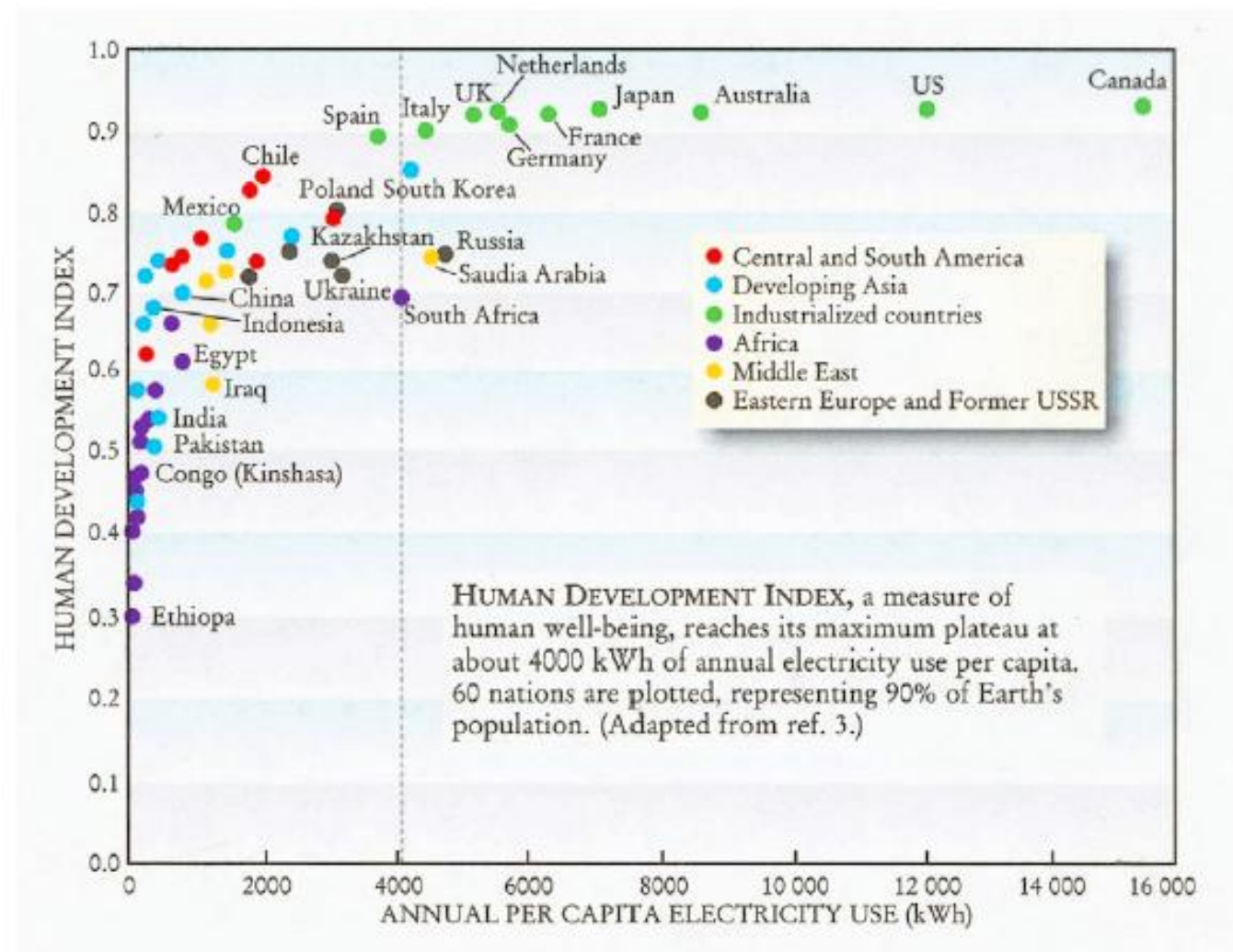
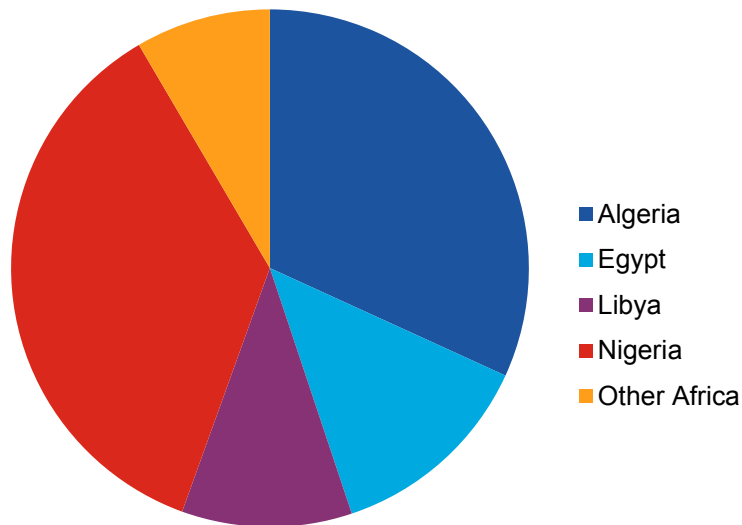


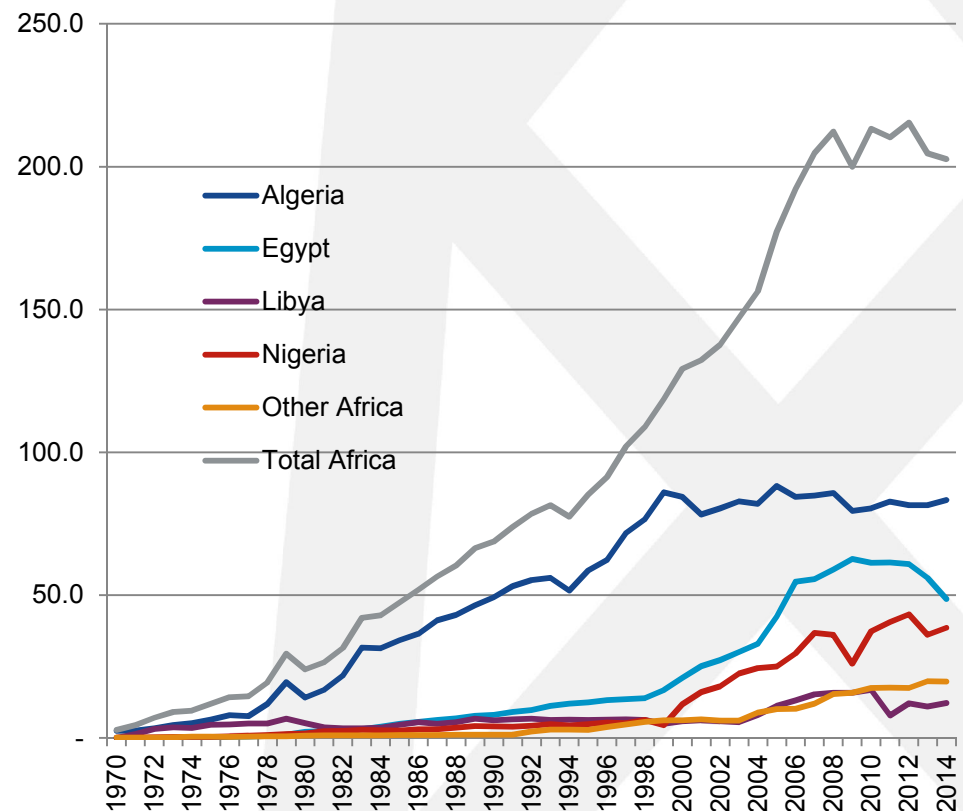
Figure 1.2. Human development index vs. per capita electricity use for selected countries. Taken from S. Benka, *Physics Today* (April 2002), pg 39, and adapted from A. Pasternak, Lawrence Livermore National Laboratory rep. no. UCRL-ID-140773.

Current Africa Gas Reserves and Production



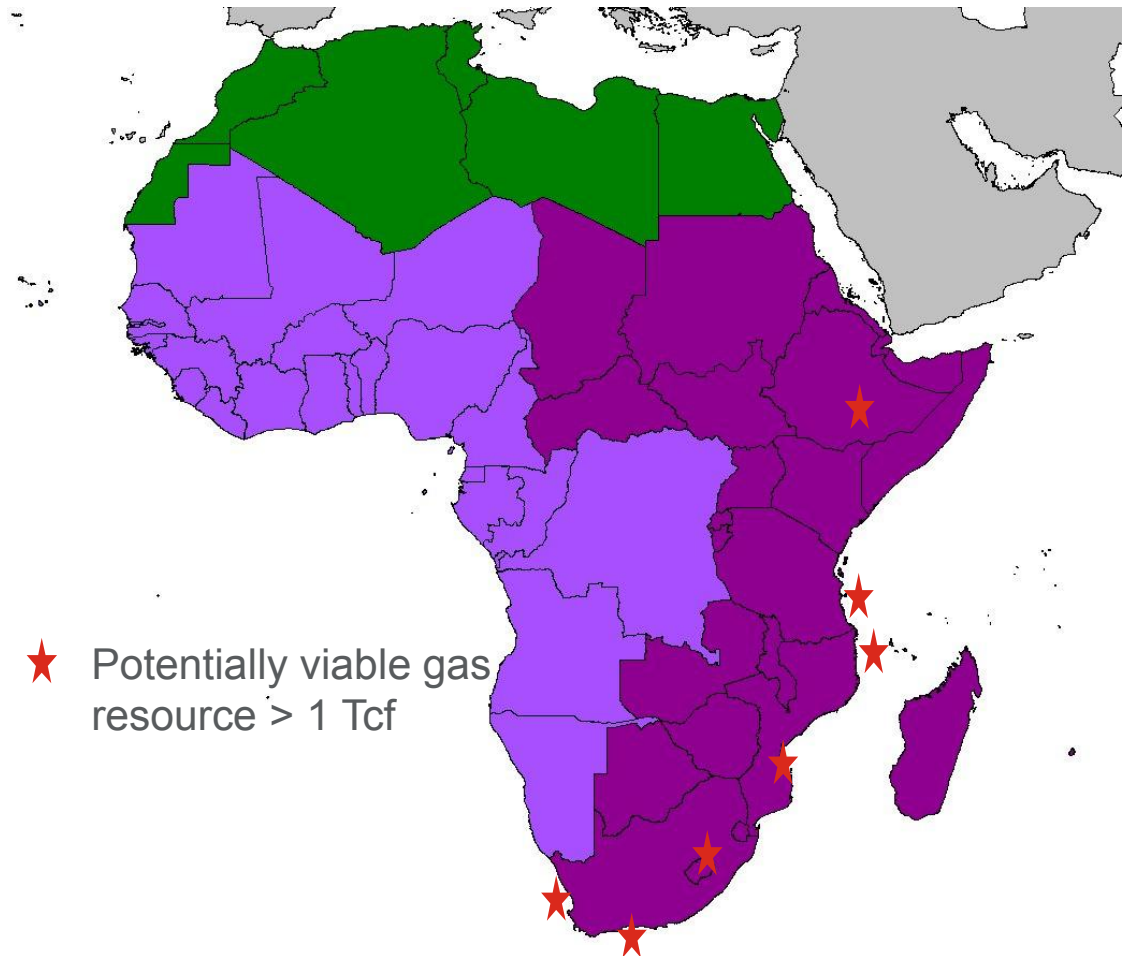
500 Tcf proven end 2014
(BP Statistical Bulletin)

Gas Production excluding flaring



East & Southern Africa

- Regional gas resources 2C – 250 Tcf
- >200 Tcf discovered in 10 years
- Very minor 2C resources added *onshore*
- The elephant in the room is Karoo shale gas (estimated recoverable resources 55 to 450 Tcf), *but severe environmental concerns*



Macro-Economic Picture – East Africa – eyes on Asian market @ \$ 8 - 10 / MMbtu

Size of LNG carriers is doubling from 135,000 to 270,000 tonnes

Potential LNG Export Projects:

Ethiopia / Djibouti

Tanzania

Mozambique

Small-scale LNG plants still generally a concept, not a reality

Ethiopia – Calub / Hilala (ca. 3 Tcf 2C Resources)

Poly-GCL

\$5 billion investment

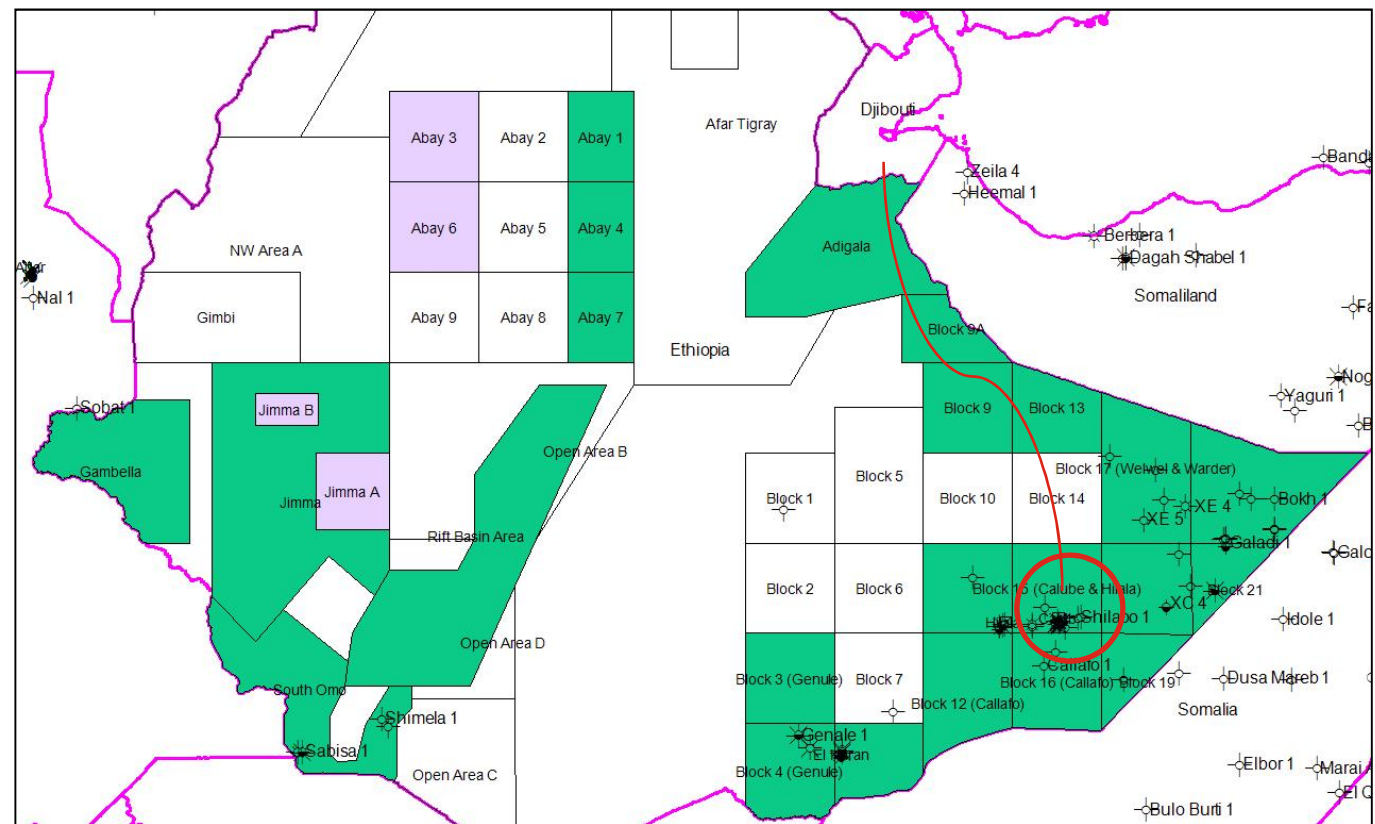
LNG to China 1 train

5MM t/a

No domestic gas provision for Djibouti or Ethiopia

High risk from security point of view (Al-Shabaab, OLF)

Classic hi-tech China-Africa project with no direct benefit to the man in the street



“In the past 10 years, China’s LNG technology and equipment capacity have developed by leaps and bounds (CNOOC)”

Kenya – Bogal and Sala don't work for gas-to-power

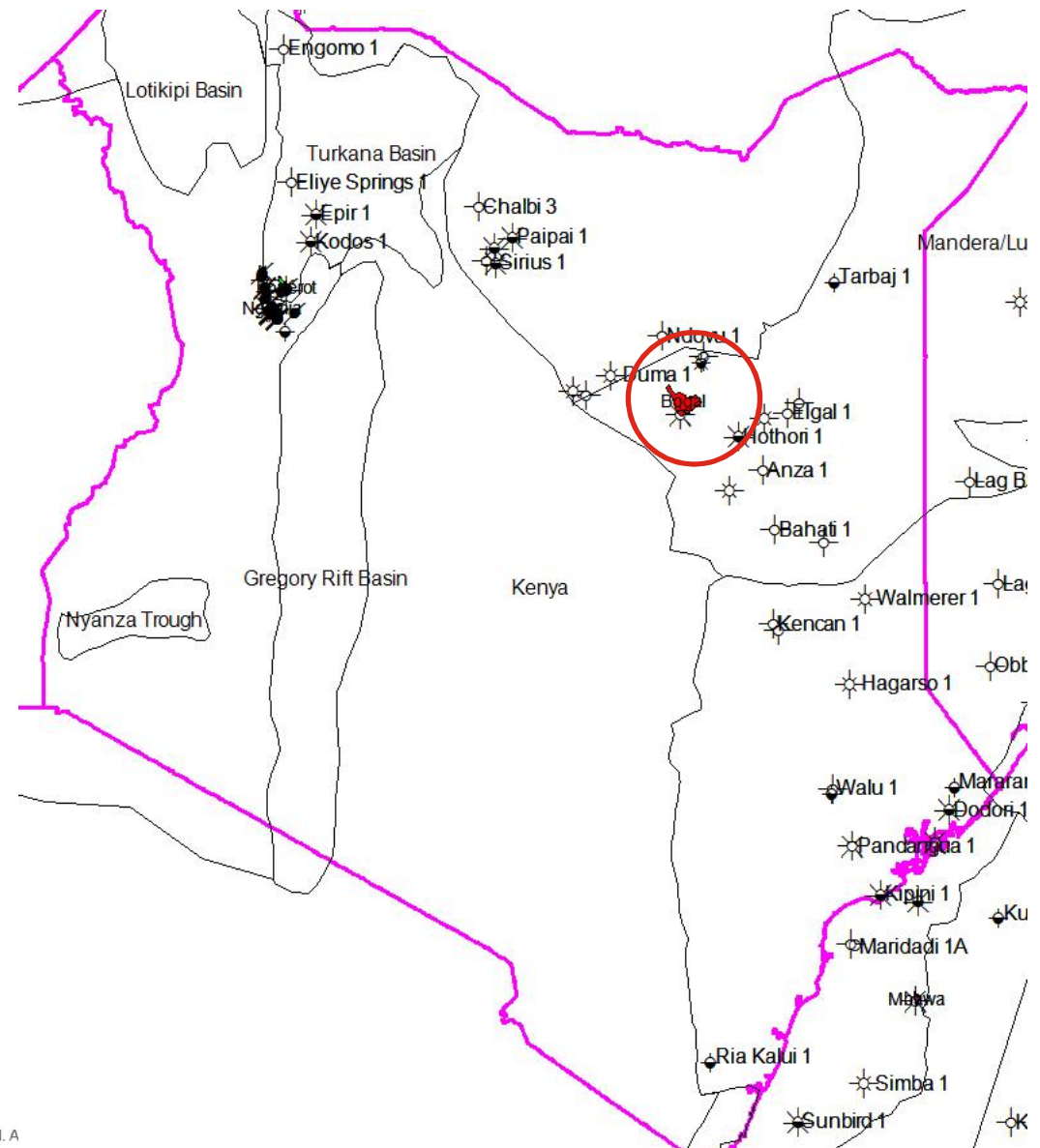
Gas to power promoted – Bogal 1 or Salah 1 (Anza Graben)

President Uhuru demands progress, but no success

Distance to consumers ?

Current electricity capacity 1.5 GW

Mid-Term energy options ??
Hydro, Solar, Wind – reduce biomass consumption



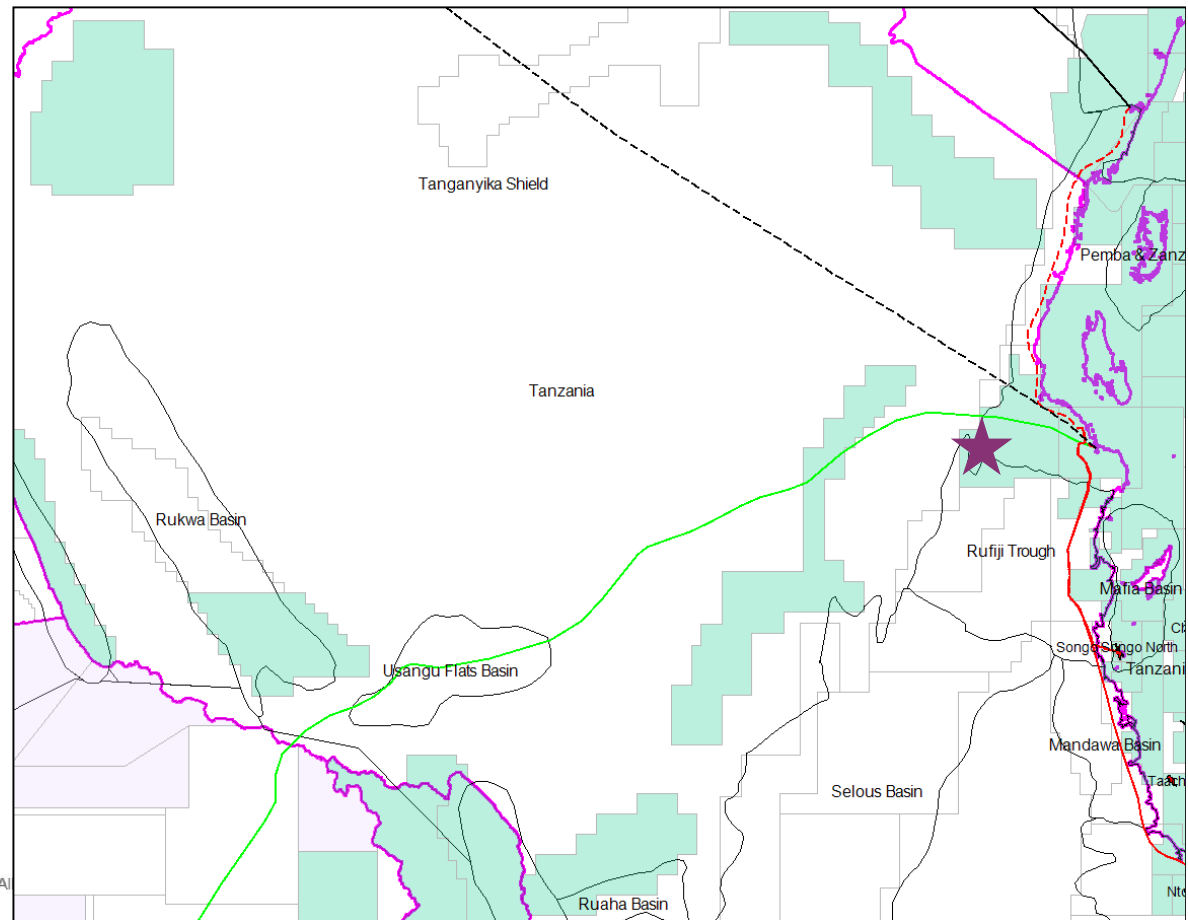
Tanzania – Highlights 2014-2016

Gas infrastructure: Completion in Q1 2016. Two-part gas development plan: gas for domestic; gas for export

Tanseco – paying off debt to Orca

Medium Term: gas from Songo-Songo, Mnazi Bay, Kiliwani North, Ntorya

Exciting new gas discovery close to Dar – Dodsai (2.7 Tcf quoted - TBC) ★



Mozambique – gas veterans

Export to SA since 2004

Sasol – building a local gas industry, involved in gas-to-power

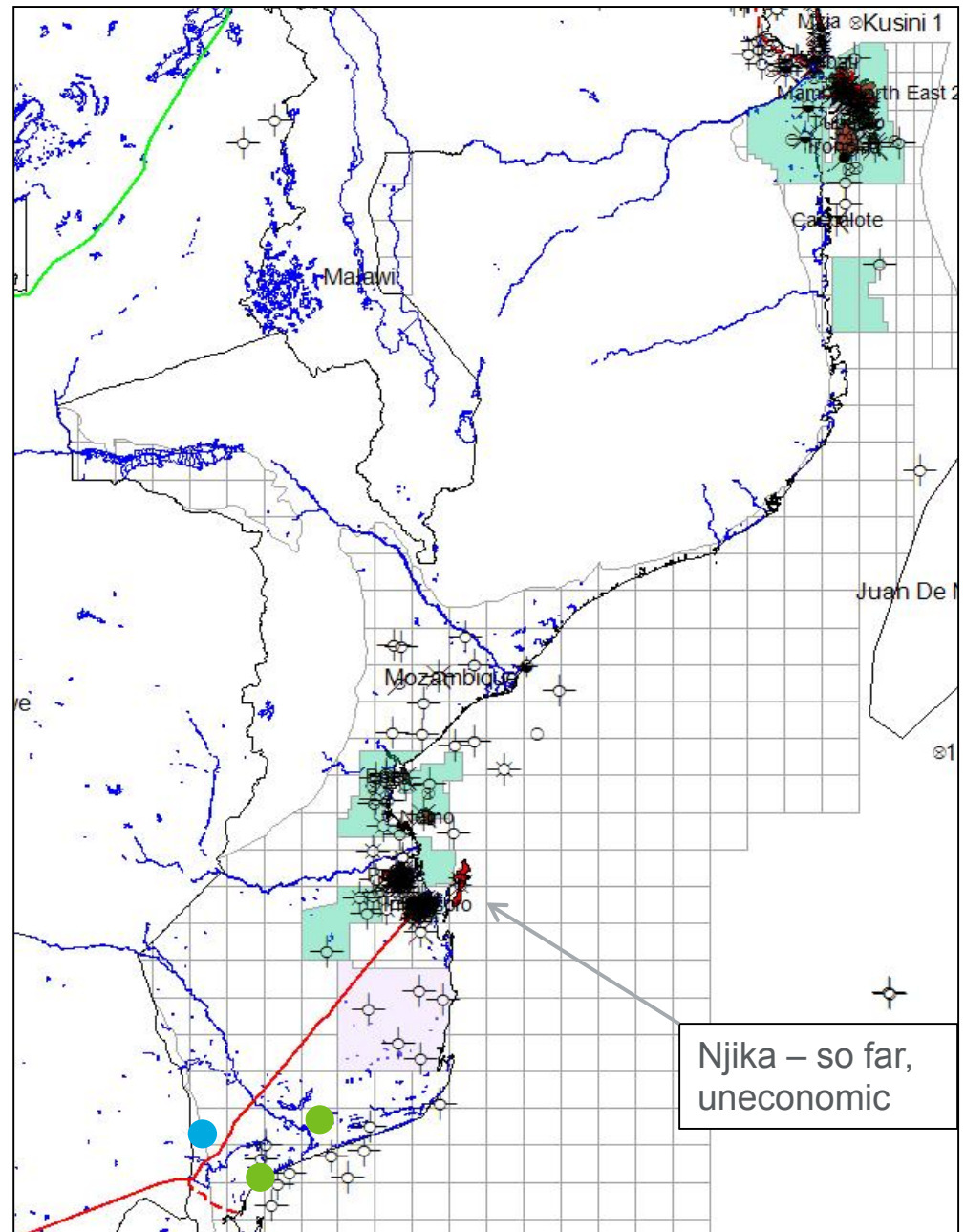
Hydro-power (Cahora Basso Dam)

Electricity – Sasol 175 MW
Ressano Garcia plant ●

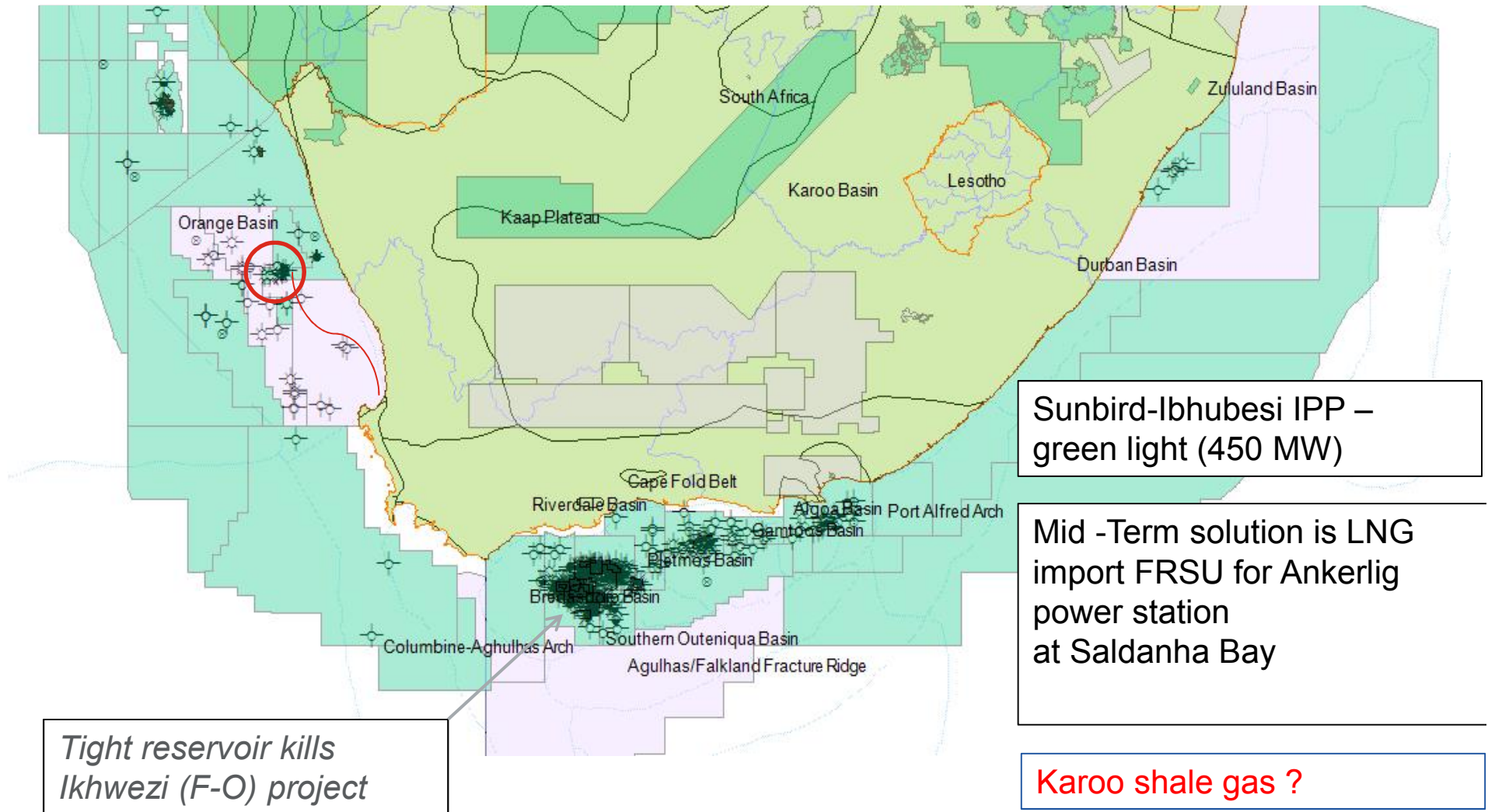
Next gas steps by EdM:

Maputo (IHI-Sumitomo) 120 MW ●

Chokwe, Gaza Province 50 MW ●



South Africa – catastrophic power deficit - government blows hot and cold on gas-to-power ...

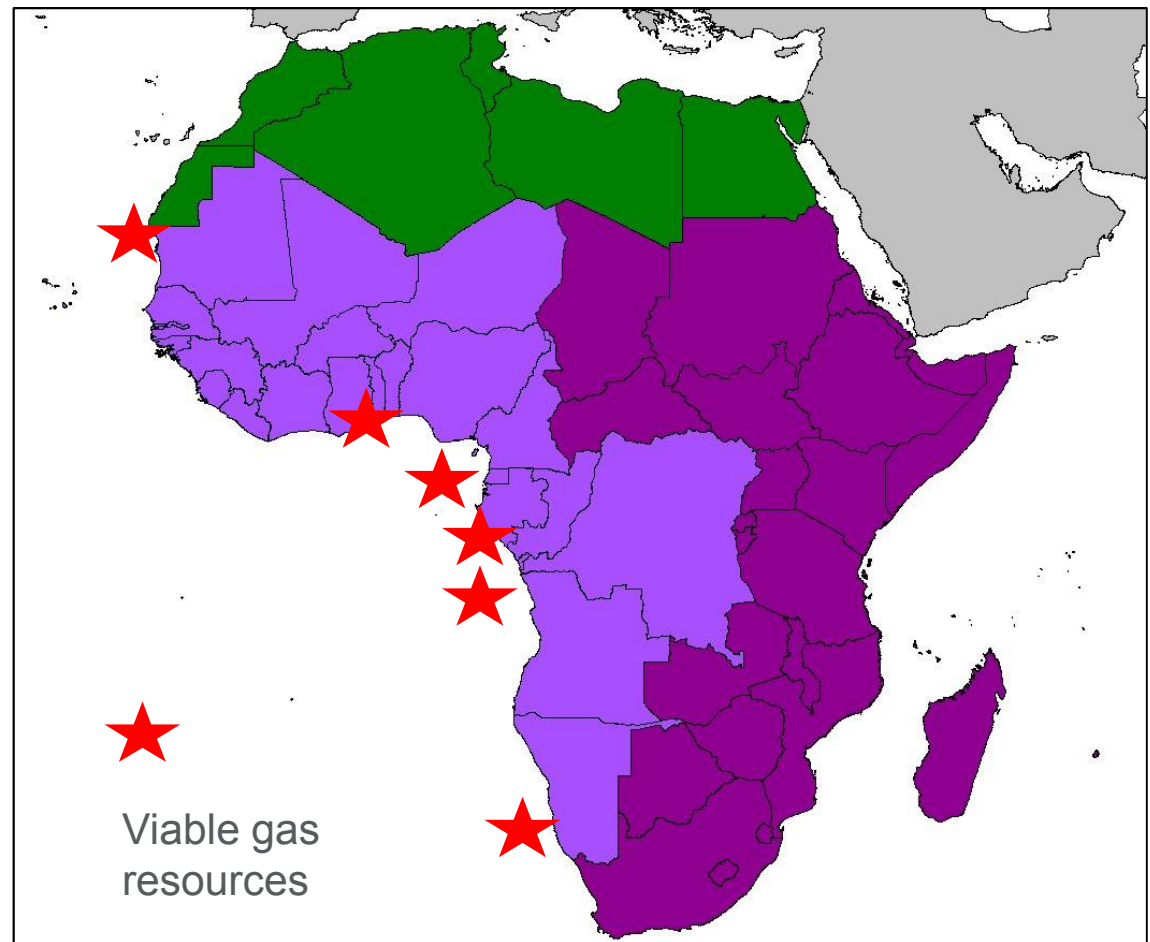


Macro-Environment for West African Gas

Atlantic Basin market – (used to be great for oil and gas exports to US)

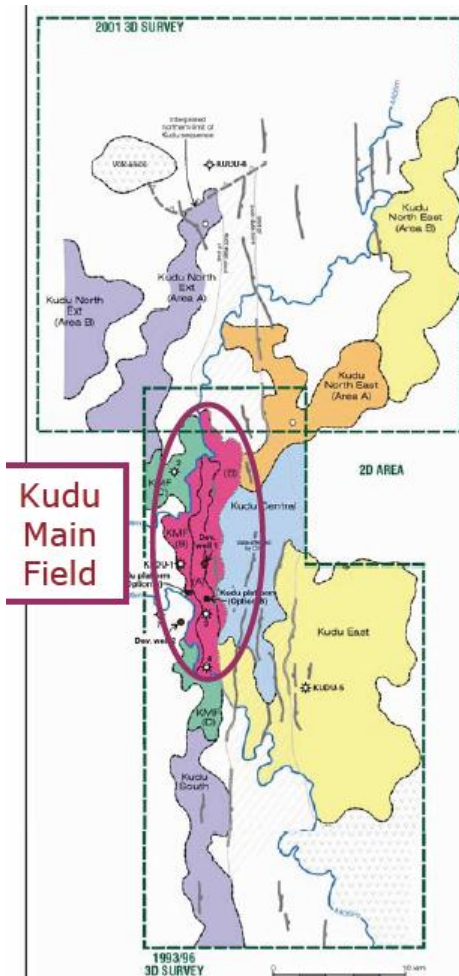
Proximity for exports of gas to Europe

Risk: Proximity for potential US LNG exports into West Africa

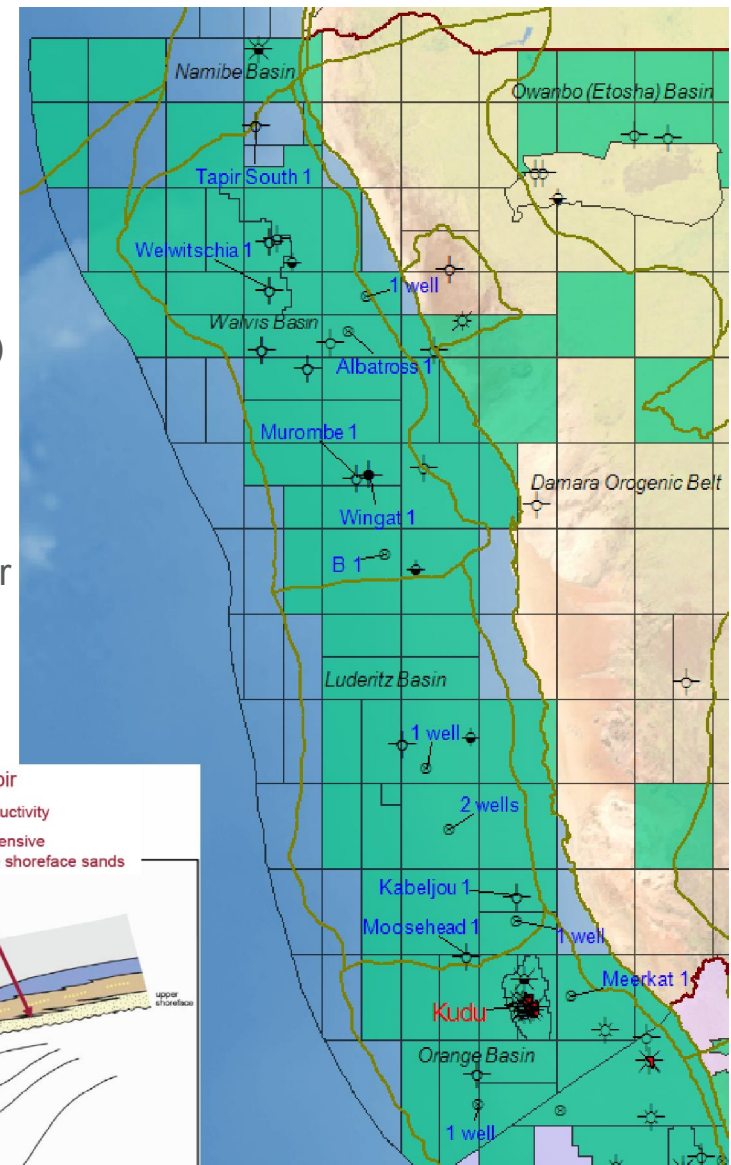
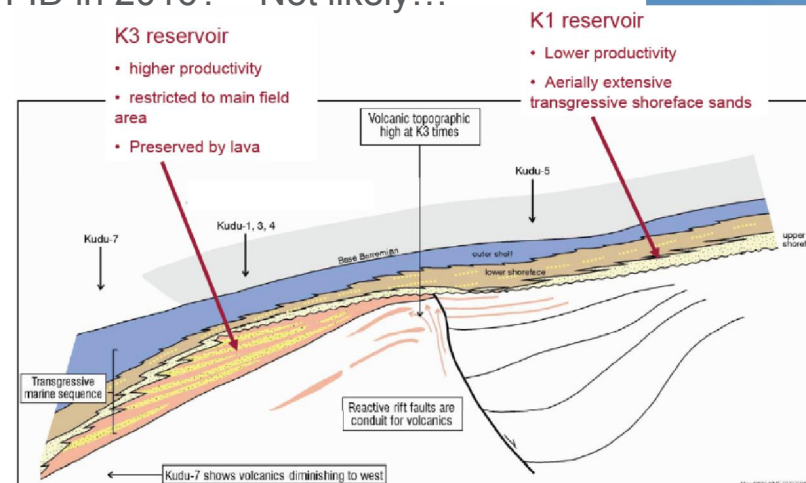


Namibia – the lost orphan - Kudu

Won't happen right now although government still appears to be working on it



- Discovered 1974
- 1.3 Tcf gas proven GIIP
- Planned development to supply 800MW power plant (with 400MW to be supplied to Zambia & South Africa)
- Estimated cost US\$1.2 billion.
- Tullow withdrew from licence on FID
- BW Offshore now selected as preferred technical operator & supplier of FPS system, although Finance Minister has stated project economically unfeasible
- FID in 2016? – Not likely...




Angola

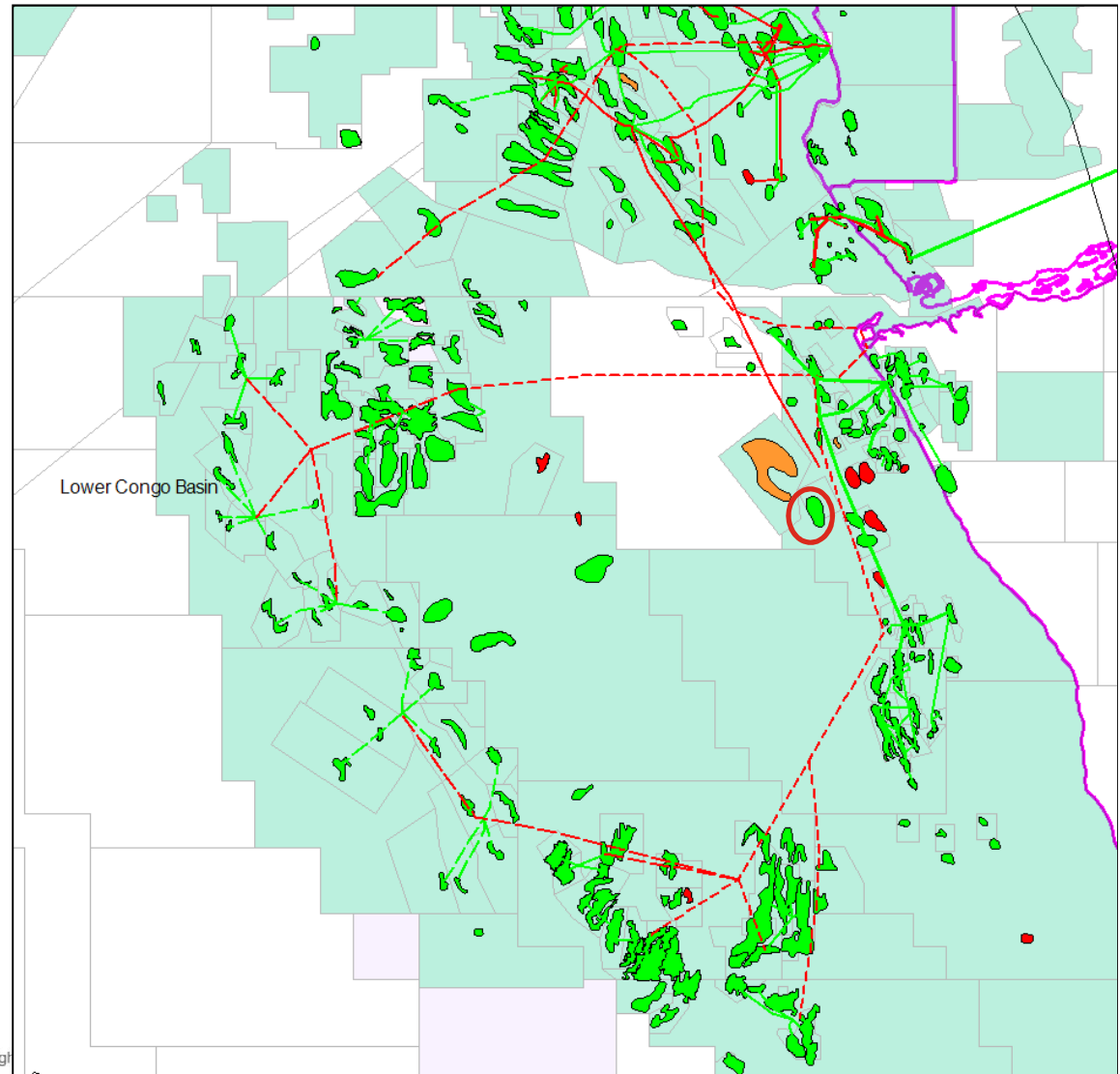
Lots of gas – 11 Tcf (2C)

Deep water gas (Block 0, 14, 17, 31)– but for export via Angola LNG

“Angola LNG Phase II” -
Sonagas exploration -
maybe convert to a domestic
project (Quiluma ... IPPs)

Sonangol has been awarded
numerous specific gas
concessions in last few
months (Garoupa West  ;
6/16 – Cegonha

Gas-to-power projects (Soyo,
Cabinda)



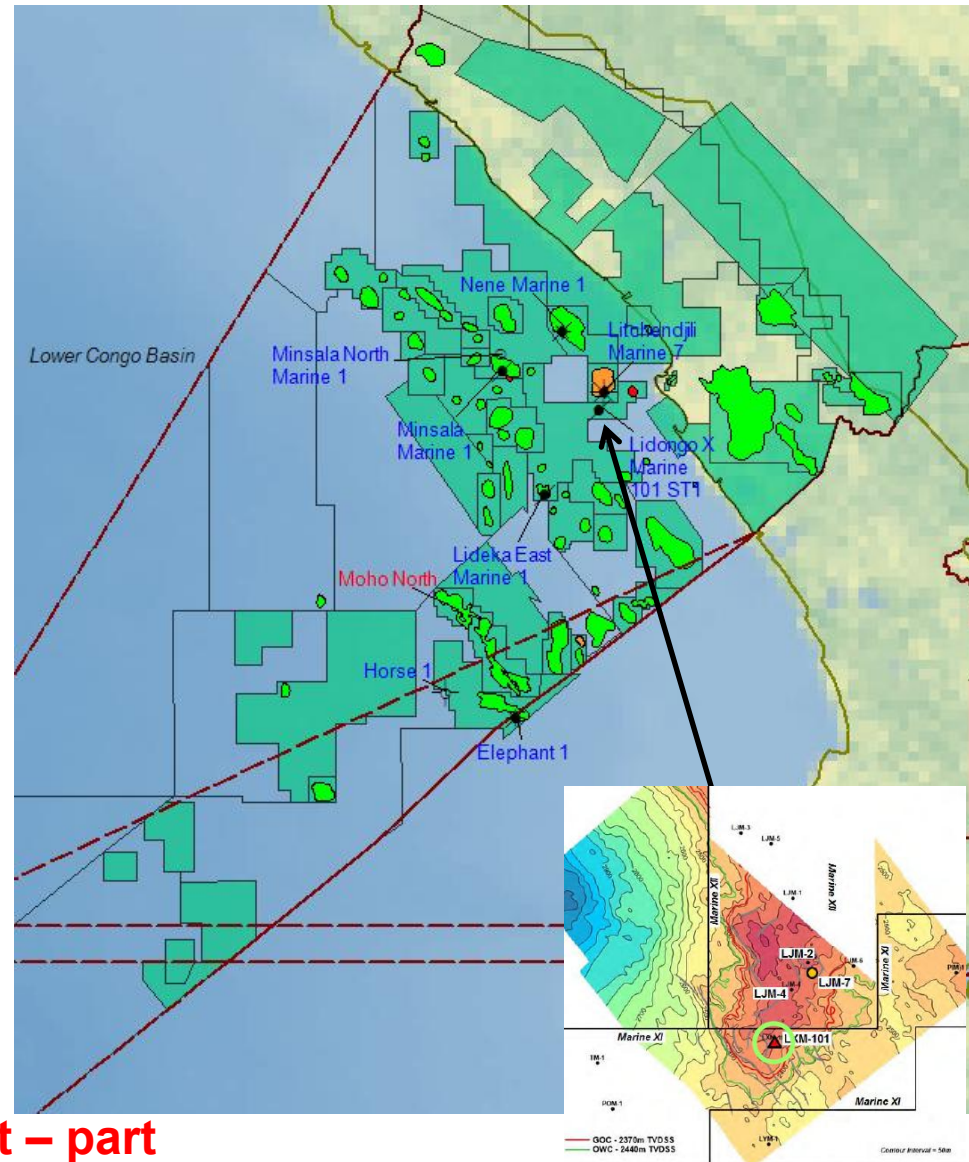
Congo

Major Recent Exploration Success
including lots of gas in shallow water
Eni – Nene Marine, Litchendjili, Minsala
Marine

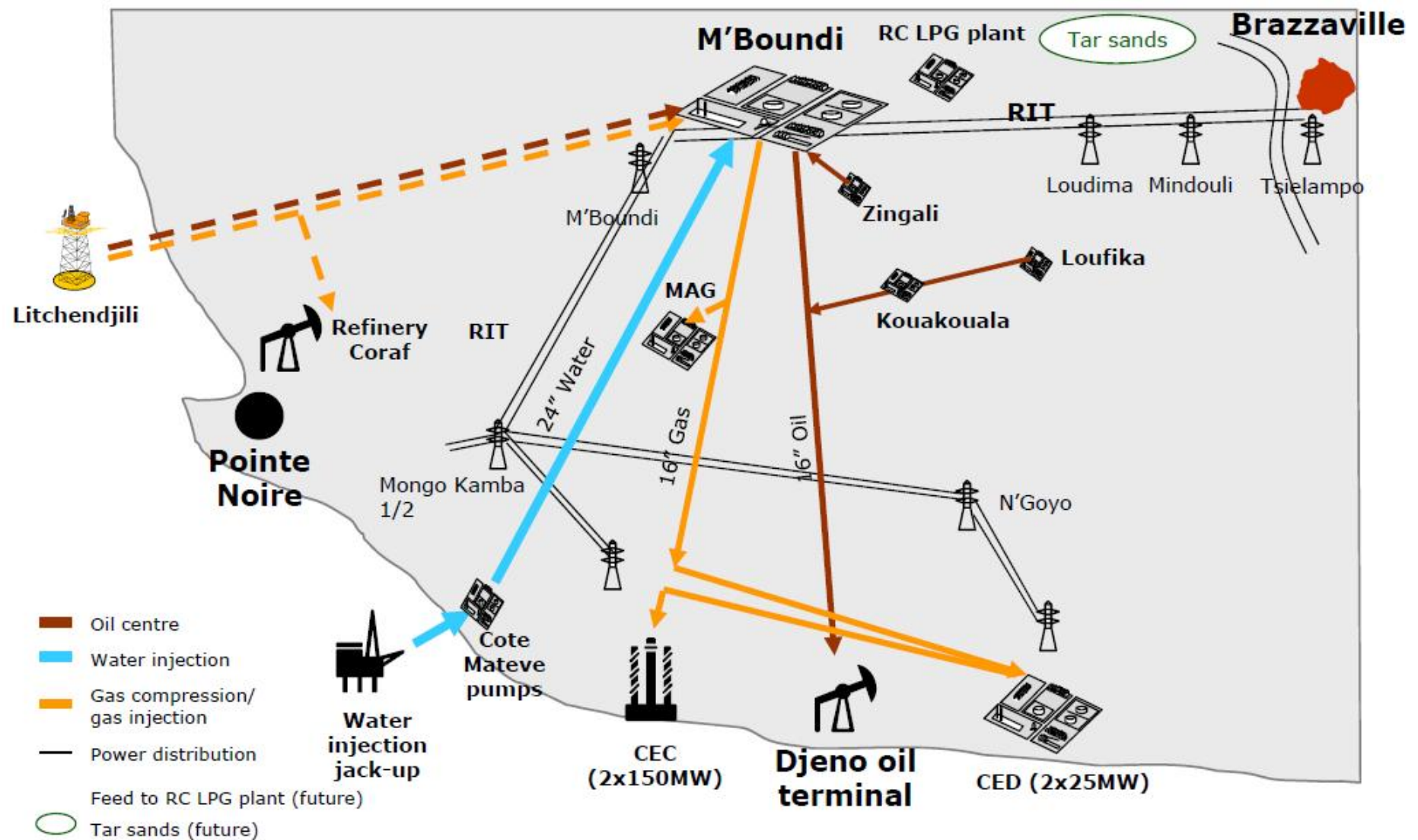
Soco – Litchendjili Ext, Lideka E

- Nene Marine onstream January 2015
- 1.2 Bbo & 1Tcfg
- Discovered February 2013
- First phase production 7,500 boe/d
- To ramp up to 140,000 boe/d
- Total of 3.5 Bboe discovered on Marine XII
- Litchendjili gas expected onstream Q3 2015
- New legislation – yet to be ratified, includes ban on gas flaring

**Eni plans for 175 MW power plant – part
of industrial masterplan**



Congo - Eni – Plans for Infrastructure



New planned Djeno gas-fired power station 450 MW

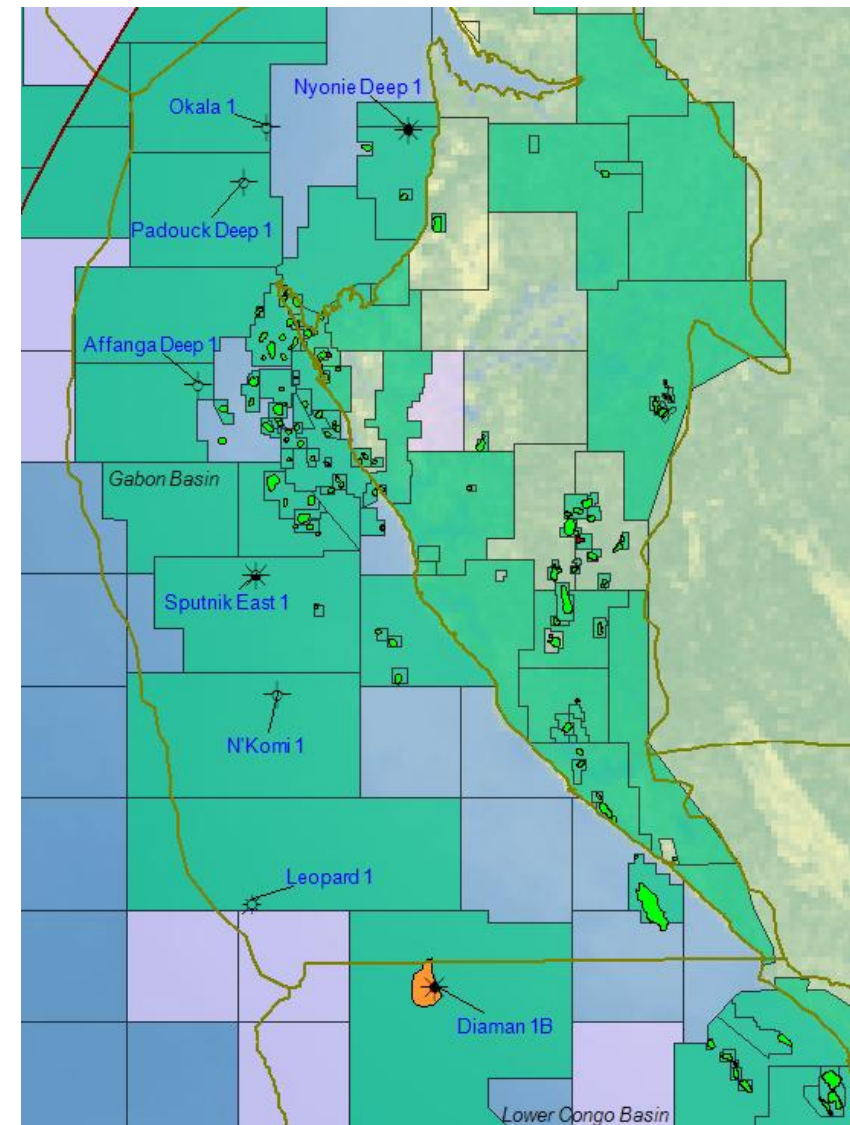
Gabon

Government is early signatory of UN
flares-out initiative (by 2030)
Minister wants to develop a gas
industry
Long-term gas flaring and some gas
re-injection

Recent gas resource additions:

Diaman (Total)
Leopard (Shell) “Multi-Tcf”
Nyomie Deep (Eni) – 500 MMboe

But virtually no domestic gas
market, as of today (minor GTP
projects)

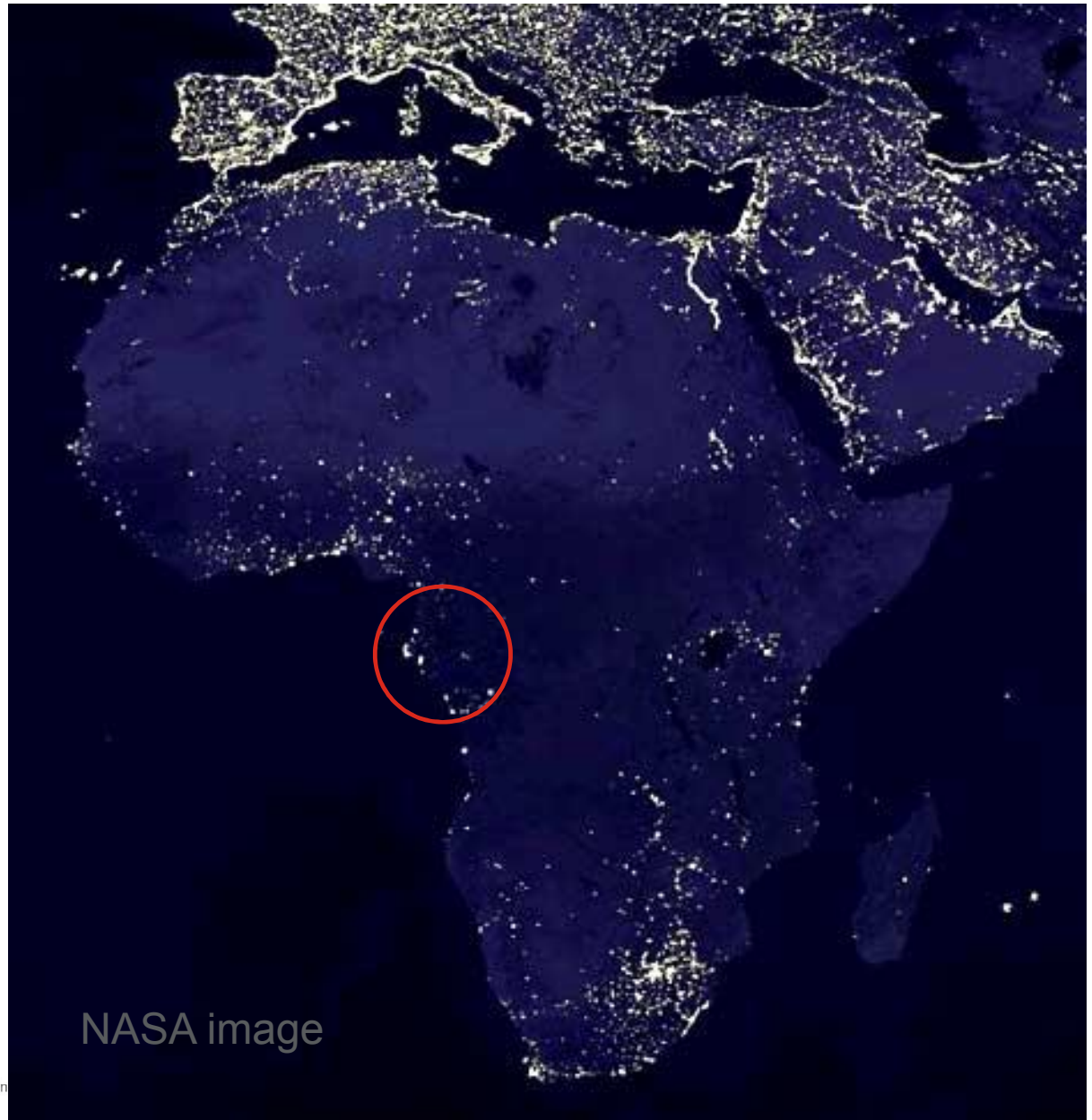


Gabon

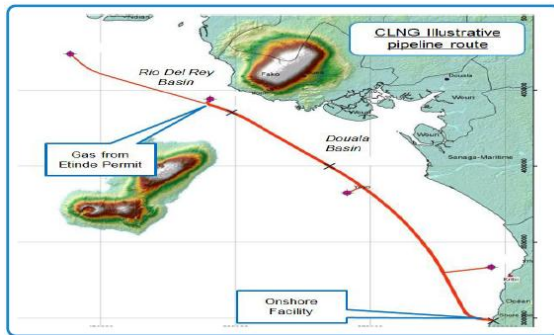
Gas flaring still a major problem

71 Bcf produced
of which 51 Bcf
flared (2011 – EIA
latest data)

Improvements
since then by
Perenco, Total



Cameroon – local markets



Logbaba (Victoria Oil and Gas)

- Growing industrial market in Douala

Sanaga Sud (Perenco)

- Options include fertiliser plant

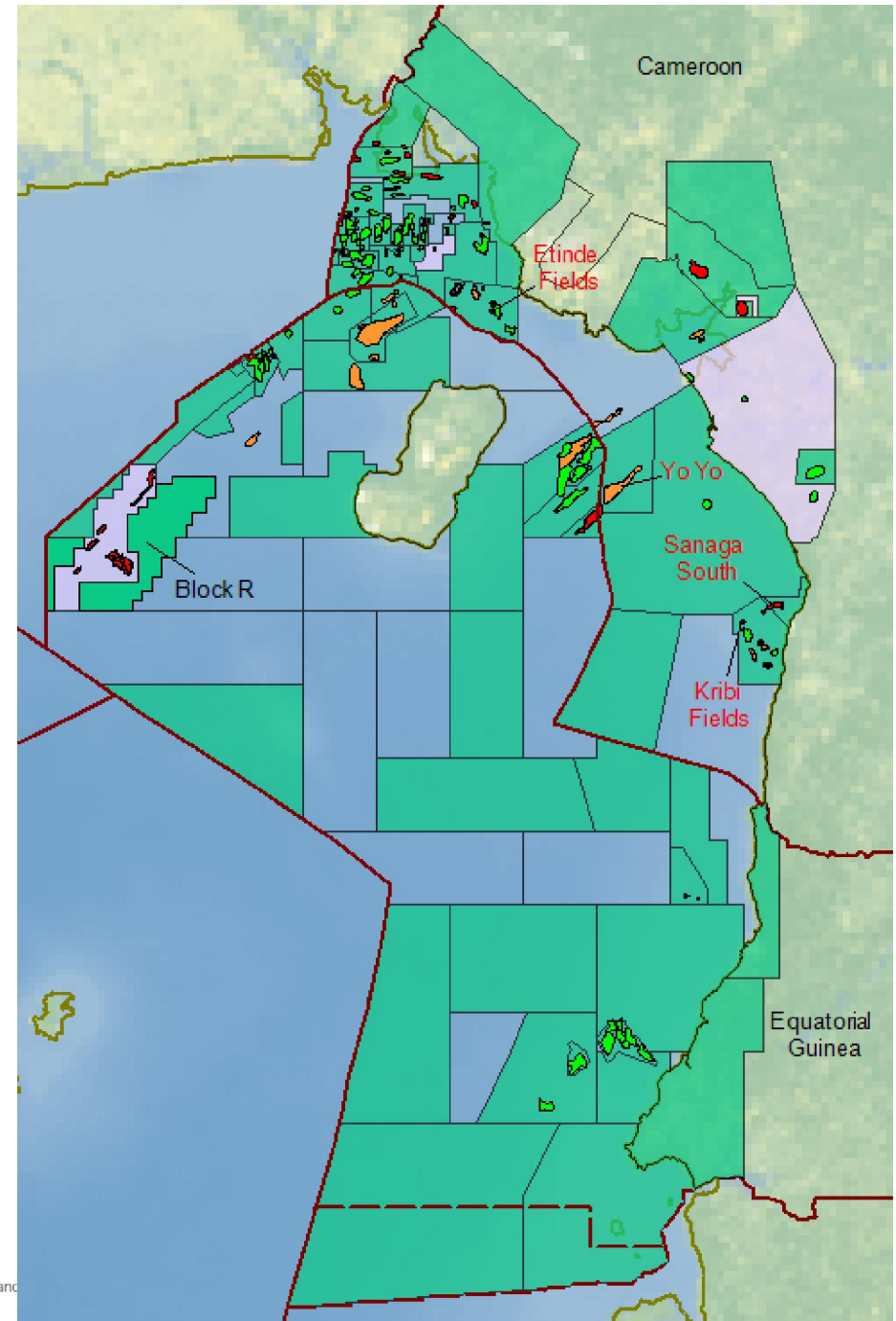
Matanda Gas-condensate (Glencore)

Bomono (Bowleven)

SNH cites 4 Tcf gas

National power deficit

Difficult regulatory environment



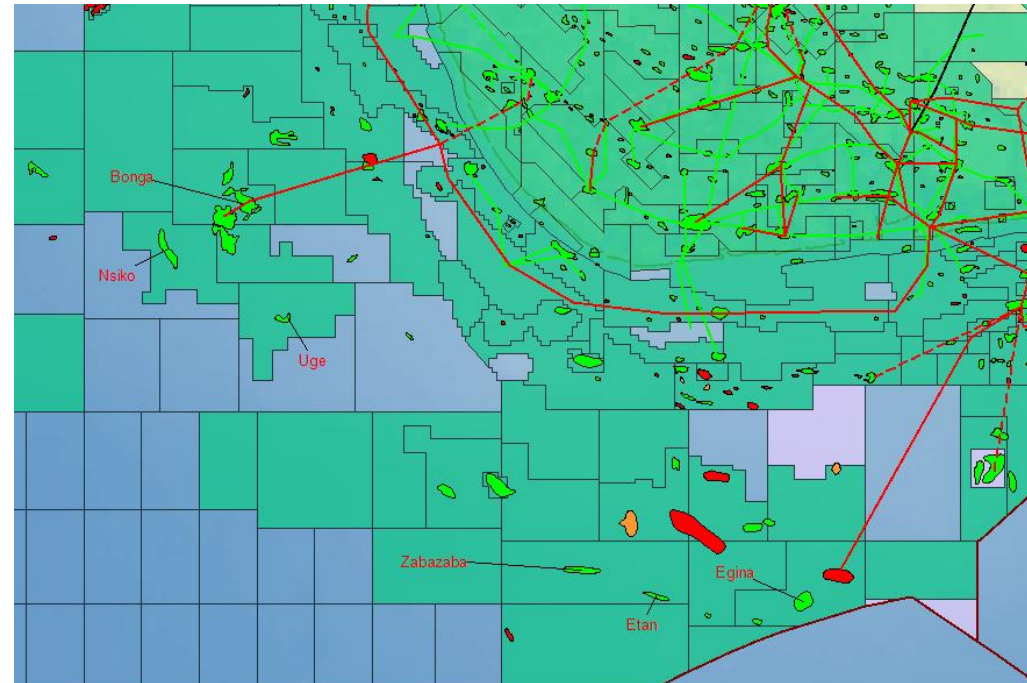
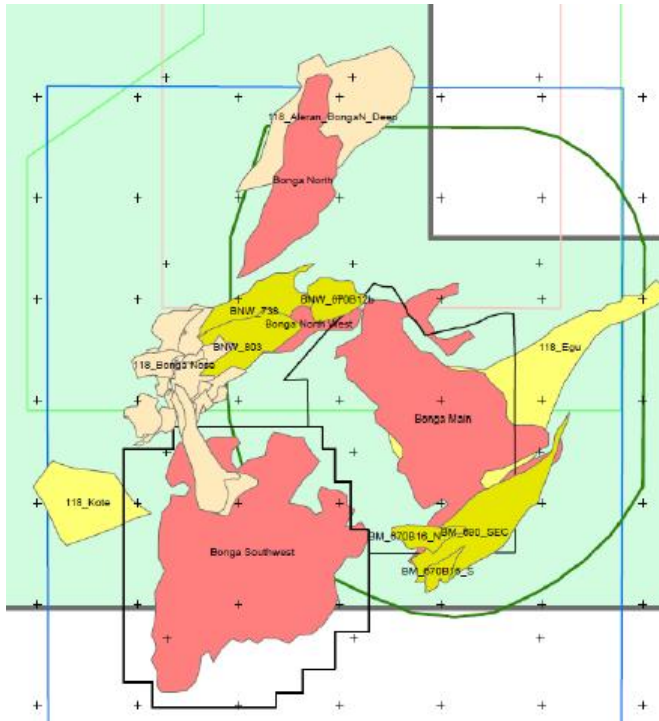
Nigeria

Deepwater Gas Reserves

- Bonga
- Erha
- Akpo

Deepwater Resources:

- Bonga SW
- Usan-Ukot
- Nnwa-Doro (10Tcf)
- N'golo
- Bosi



In case we forgot: gas enough for NLNG train 7, OK LNG, Brass LNG.... and much more

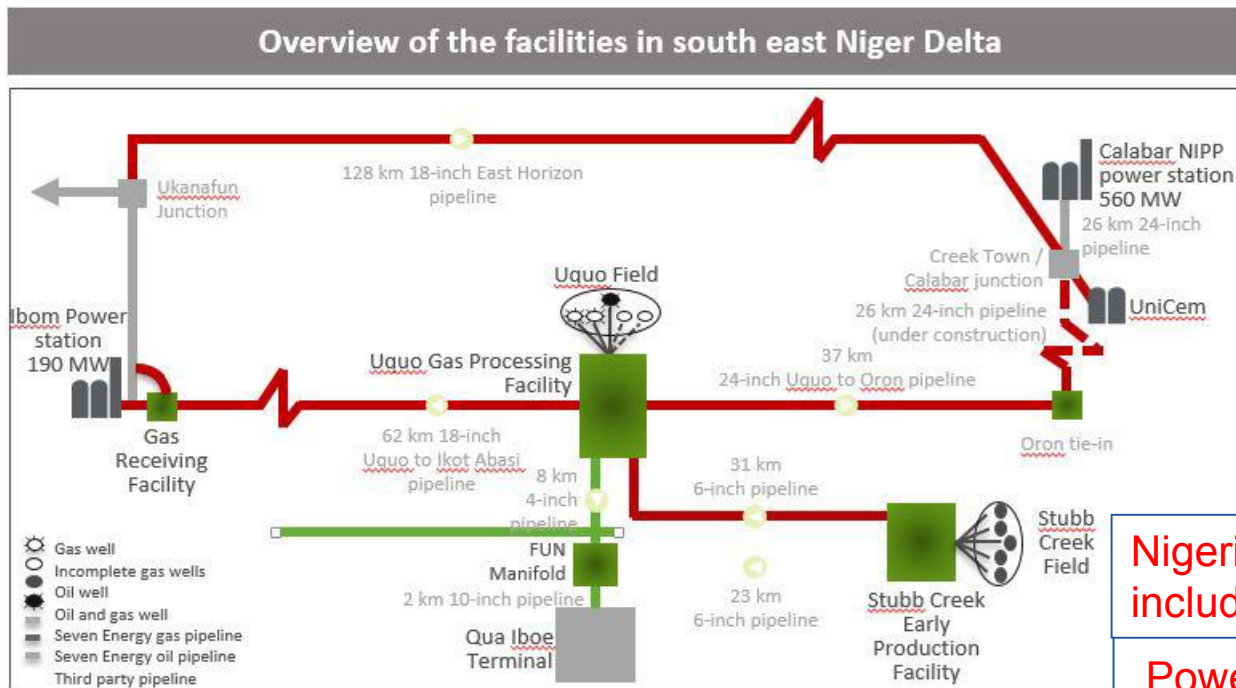
Nigeria – one example of success in gas to power

UQUO marginal field (Seven Energy / Frontier Oil)

64 MMscf/d in 2015 @ \$3.4 / Mcf

To expand to 175 MMscf/d

Last reported resources 600 Bcf

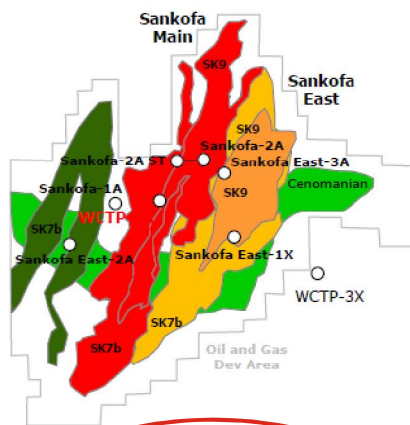


Nigerian Gas Master Plan ought to include up to 20 GW in IPPs

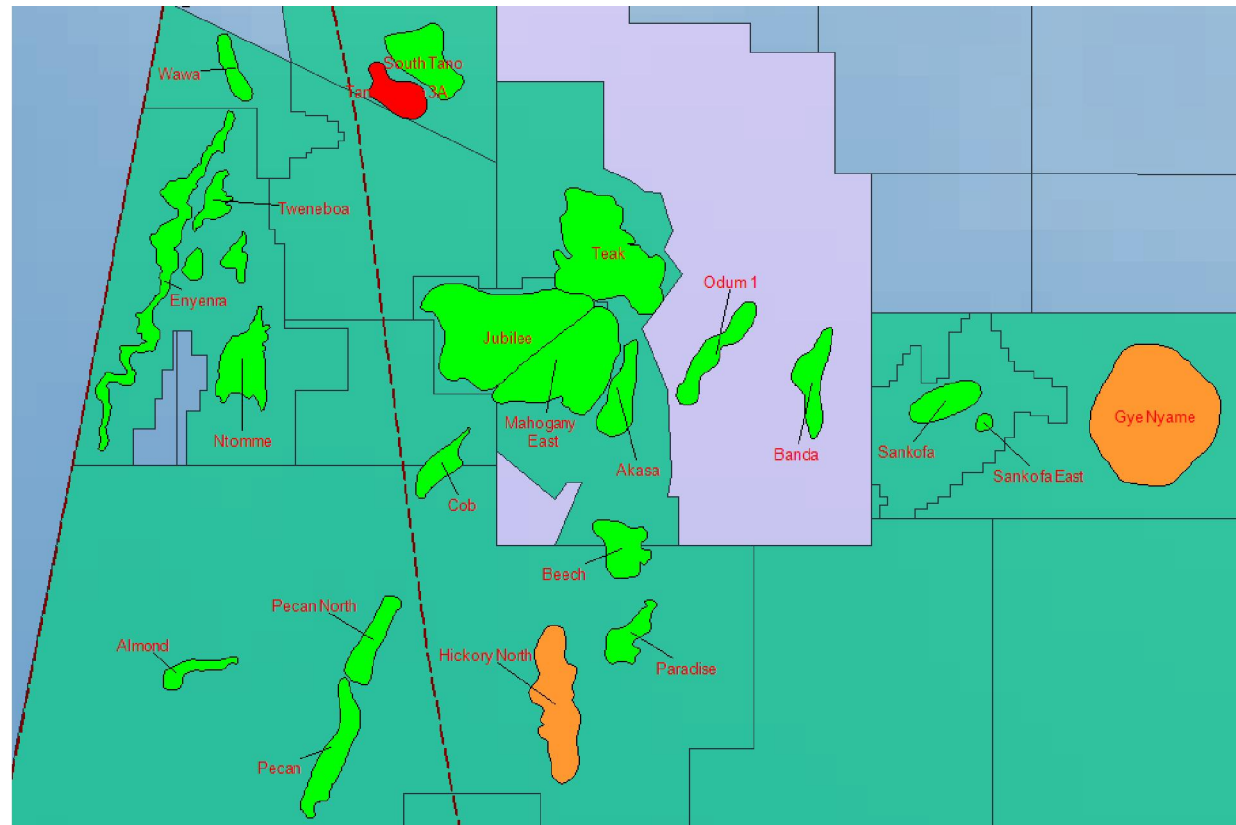
Power Sector Reform Roadmap (2013) - ambitious targets to increase installed hydro to 5,690 MW, thermal to over 20,000 MW and renewable 1000 MW capacities by 2020

Ghana

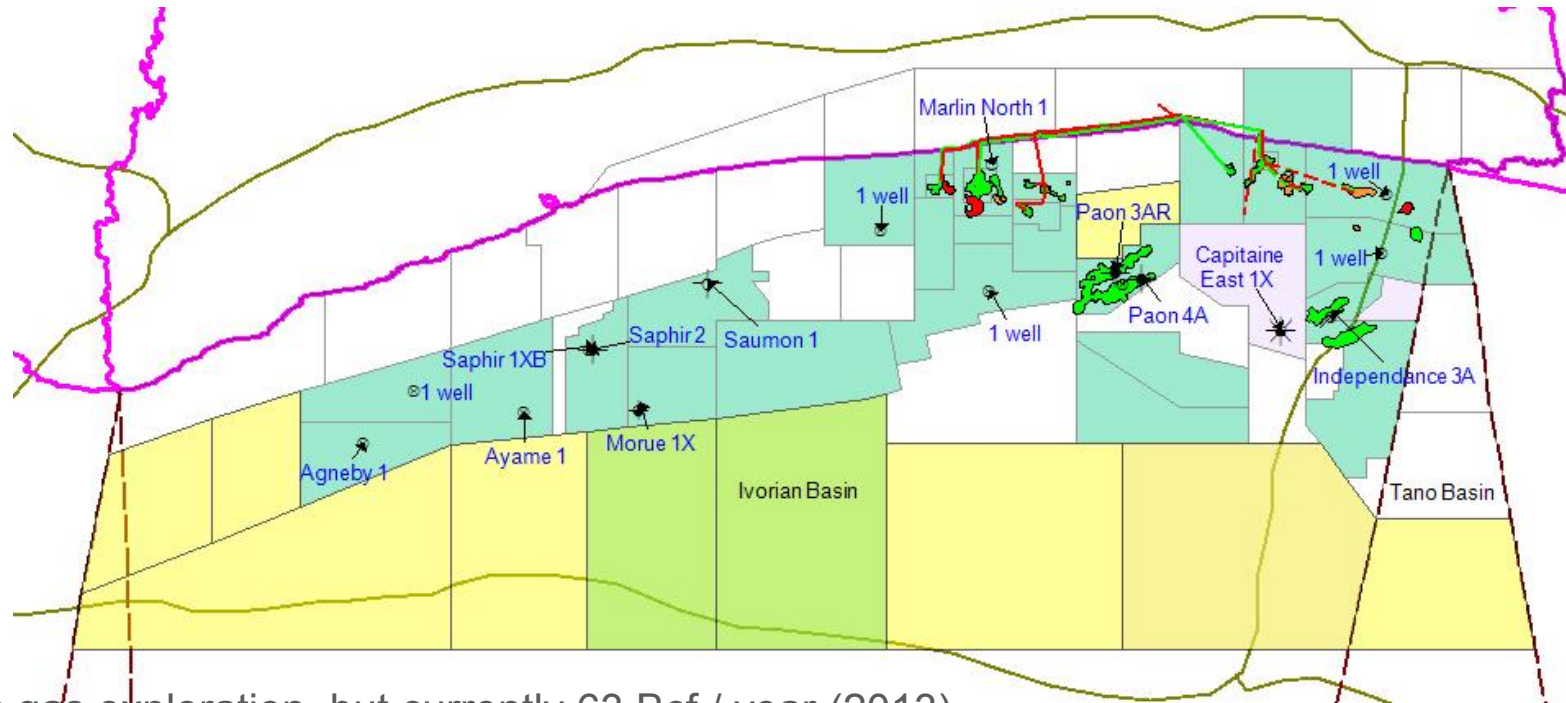
- Jubilee gas pipeline complete
- Jubilee & Sankofa-Gye Nyame gas to go to Ghana National Gas Company-operated Atuabo plant
- World Bank guarantees on finance



Discovered Volumes:
OOIP 490 Mbbls
GIIP 1.2 Tcf



Cote d'Ivoire



No specific gas exploration, but currently 63 Bcf / year (2013) being used for power generation (Azito – 430 MW) :

- Foxtrot
- Lion
- Espoir
- Marlin

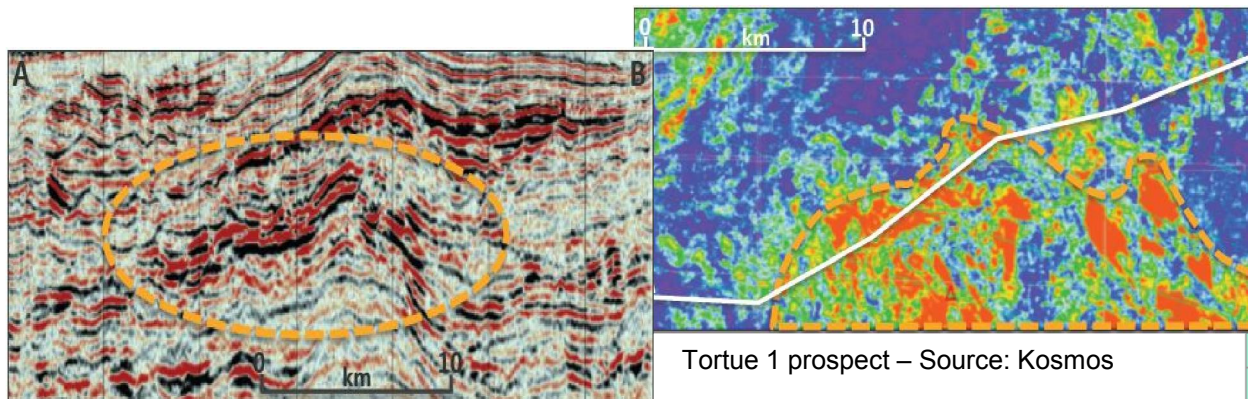
No routine flaring

Songon gas to power project – FRSU import - 375 MW Phase I

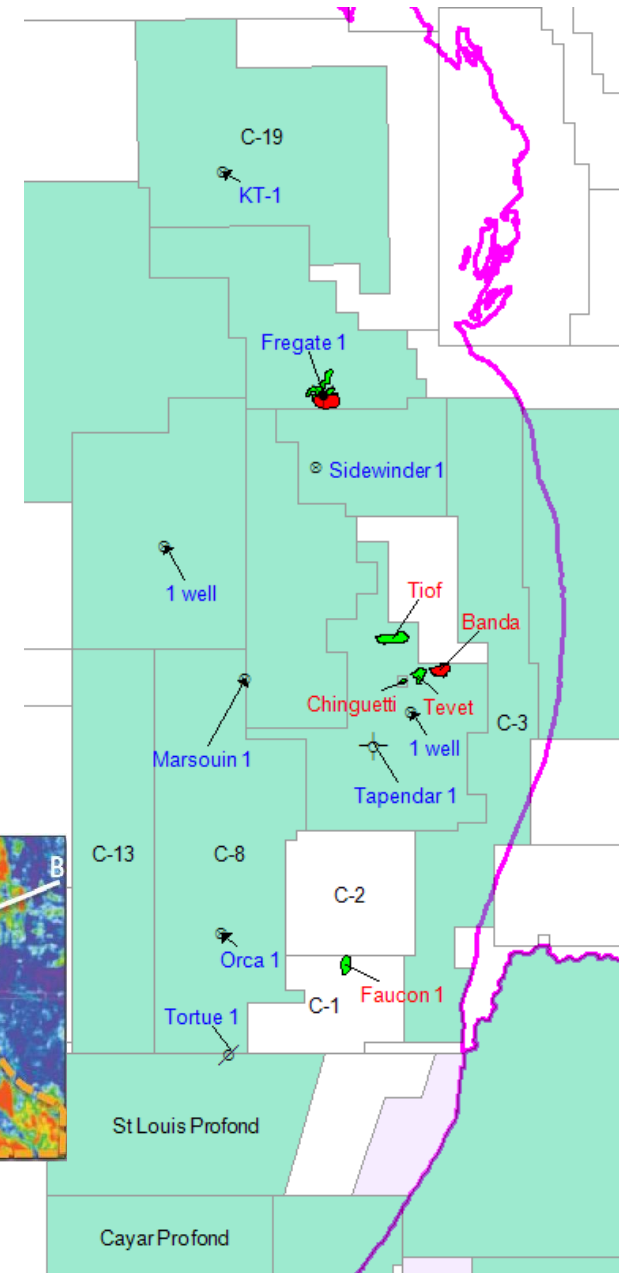
Finally - Mauritania – Tortue (Ahmeyim)

- Kosmos Greater Tortue – 17 Tcf (P mean) in 2700m WD
- Straddles frontier
- Older gas discoveries – Tevet, Banda – not commercialised

No domestic gas market – at all
Possibly no landfall, ever
Cross-border unitisation required



Tortue 1 prospect – Source: Kosmos



Summary: Domestic gas promotes African development and complies with COP21 by reducing emissions

East Africa

Tanzania – Songo-Songo, Mnazi Bay, Dodsai discovery

Mozambique – Pande-Temane contributing to various GTP schemes

West Africa

Angola – So-called **LNG Phase II** likely to be for gas projects in the domestic market

Congo-B – unlike many IOCs, Eni grasps the nettle of industrial development

Nigeria - loads more IPPs to be commissioned – room for 10 x 250 MW

Ghana – mid-term development looks good

Gabon – maybe a domestic industry by 2030 deadline for flares-out ?

